

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2005 APR 6 PM 12:59	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-045-32929	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW), 690' FSL & 670' FWL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T30N, R12W, NMPM	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 12/21/05	16. DATE T.D. REACHED 12/29/05	17. DATE COMPL. (Ready to prod.) 3/27/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-5810'; GL-5798'
20. TOTAL DEPTH, MD & TVD 2240'	21. PLUG BACK T.D., MD & TVD 2183'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1947'- 2010'			25. WAS DIRECTIONAL SURVEY MADE NO
26. LOGS GR/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#, J55	140'	8 3/4"
4 1/2"	10.5#, J55	2233'	6 3/4"
TOP OF CEMENT, CEMENTING RECORD			
SURF; 34 sx			
SURF; 246 sx			
AMOUNT PULLED			
4 bbls			
25 bbls			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8", 4.7# J-55	1983'	NONE	
31. PERFORATION RECORD (Interval, size and number) 1947'-2010' @ 2SPF total= 54 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1947'-2010'		5000 gals 25# x-link, 30000 gals 75 quality foam pad, 85000# 20/40 Brady sand, 75 quality N2 foam, total fluids=714bbls, total N2=1091200	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3/27/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0
FLOW. TUBING PRESS. SI -211#	CASING PRESSURE SI - 203#	CALCULATED 24-HOUR RATE OIL-BBL 0	GAS-MCF 7 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a single producing well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED [Signature]		Regulatory Assistant III DATE 3/28/2006	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	427'	529'	White, cr-gr ss.	Ojo Alamo	427'
Kirtland	529'	1912'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	529'
Fruitland	1912'	2017'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1912'
Pictured Cliffs	2017'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2017'