

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
JIC346. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
JICARILLA C 6E

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

Contact: APRIL E POHL

E-Mail: APRIL.POHL@CHEVRON.COM

9. API Well No.

30-039-22929-00-S1

3a. Address

HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 505-333-1941

Fx: 505-334-7134

10. Field and Pool or Exploratory Area

BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T25N R5W SWSW

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL HAS BEEN PLUGGED AND ABANDONED.

5/12/2017

MIRU. Psi on well: 2 3/8in tbg-0 psi, 4 1/2in csg-0 psi, BH-0 psi. ND WH, strip on BOP. TOOH, tally 48 stds. SWIFN.

5/13/2017

Check psi on Well, 2 3/8in tbg.-25 psi, 4 1/2in csg.-25 psi, BH-0 psi; open well. Continue to TOOH - total 231 jts, 2 3/8in tbg., EUE, EOT @7091ft.

RU WL. Round trip 4 1/2in gauge ring to 7030ft. RD WL. PU 4 1/2in CR, TIH to 7015ft; set.

Load tbg w 18 BBLs, PT to 1000#, test good. Sting out of CR. est circ with 55 BBLs; pumped a total of 105 BBLs, circulate clean. Try PT to 800#, dropped to 600# in 10 mins; no test.

Plug 1, Dakota Top; mix, pump 30 sxs, 35.4 cu/ft, 15.8#, Class B cement, 7015ft to 6627ft TOC.

OIL CONS. DIV DIST. 3

JUL 10 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #377752 verified by the BLM Well Information System

For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 07/05/2017 (17AE0012SE)

Name (Printed/Typed) APRIL E POHL

Title PERMITTING SPECIALIST

Signature

(Electronic Submission)

Date 06/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMADANI
Title PETROLEUM ENGINEER

Date 07/05/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDPV

3

5/16/2017

Psi on well, 2 3/8in tbg-0 psi, 4 1/2in csg-0 psi, BH-0 psi, open well

TIH w 10 stds, 4 jts, tag Plug 3 @4965ft- tag good. LD 13 jts, PU 10ft sub to EOT @4361ft, Try to PT csg; rate of 1 BPM @1000#, no test.

Rod Velarde of BLM onsite.

Plug 4, Mesaverde top; mix, pump 25 sxs, (29.5 cu/ft) 15.7#, Class B cement 4361ft to 4038ft TOC, w 2% calc.

LD 10ft sub, 11 jts, TOO H w 10 stds. WOC.

TIH w 10 stds & 3 jts, tag Plug 4 @4100ft. LD 16 jts. PU 10ft, 6ft sub to EOT @3630ft, RU pump to tbg; load, est circ. w 3 BBLs, Try to PT csg; rate 1 BPM @1000# no test.

Plug 5, Chacra top; mix, pump 25 sxs, (29.5 cu/ft) 15.7#, Class B cement 3630ft to 3307ft TOC.

LD 10ft, 6ft subs, TOO H w 10 stds. SWIFN.

5/17/2017

Psi on well, 2 3/8in tbg-0 psi, 4 1/2in csg-0 psi, BH-0 psi, open well.

TIH w 10 stds & 3 jts. Tag Plug 5 @3362ft; tag good, LD 19 jts to EOT @2779ft, try to PT csg, got a rate of 1 BPM @1000#, no test.

Plug 6, Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo Top; mix, pump 70 sxs, (82.6 cu/ft) 15.5#, Class B cement 2779ft to 1874ft TOC, w 2% calc. LD 29 jts, TOO H w 10 stds. WOC. Rod Velarde of BLM onsite.

TIH w 10 stds & 1 jt. Tag Plug 6 @1903ft, tag good, LD 35 jts to EOT @850ft. Try to PT csg got a rate of 1 BPM @1000#, no test.

Plug 7, Nacimiento Top; mix, pump 15 sxs, (17.7 cu/ft) 15.7#, Class B cement from 850ft to 656ft TOC. TOO H, LD plugging sub.

5/18/2017

Psi on well, no tbg., 4 1/2in csg.-0 psi, BH-0 psi open Well. RU WL. RIH w 3 1/8in HSC to 56ft; perf 4 holes. RU pump to csg, est circ out BH w 2 BBLs, pumped 5 BBLs total. RD WL. TIH w 6 stds to 366ft. Rod Velarde of BLM onsite.

Plug 8, Surface; mix, pump 50 sxs, (59.00 cu/ft) 15.7#, Class B cement 366ft to 0ft, w 29 sxs in 4 1/2in csg., 21 sxs annulus till good cement returns out BH. TOO H, LD tbg. RD tbg equip. ND BOP. NU WH. RDMO.

Jicarilla C 6E

As Plugged 5/18/17

Basin Dakota

990' FSL, 970' FWL, Section 27M, T-25-N, R-5-W

Rio Arriba County, NM, API #30-039-22929

Today's Date: 6/1/17

Spud: 4/16/82

Completed: 8/11/82

Elevation: 6676' GL

