

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMSF078139
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. SW455
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281.892.5369	8. Well Name and No. ELLIOTT GAS COM T 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T30N R9W NWNE 0790FNL 1615FEL 36.787230 N Lat, 107.746310 W Lon		9. API Well No. 30-045-20297-00-S1
		10. Field and Pool or Exploratory Area KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well July 2017.

SW455

OIL CONS. DIV DIST. 3
AUG 21 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #384602 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/15/2017 (17JWS0088SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/14/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMADANI Title PETROLEUM ENGINEER	Date 08/15/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

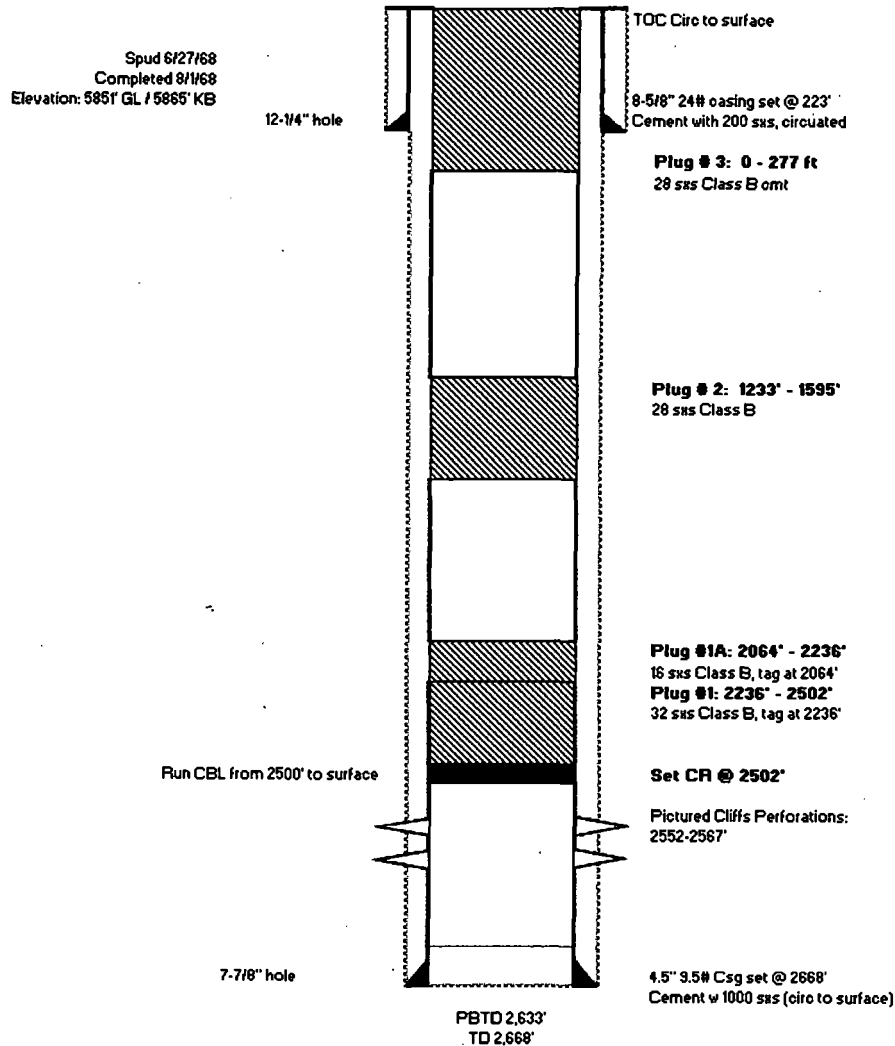
NMOCD

3

Elliott GC T 001 – As Plugged WBD

790'FNL, 1615' FEL, Section 26B, T-30-N, R-09-W

San Juan County, NM, API # 30-045-20297



Well Plugging Report

NOTIFY BLM @ 7:45 am. NMOCD @7:25 am on 7-12-2017

07/14/2017

Travel to location.
Service and start equipment. Held JSEA.
Open up well; no pressures. Layout relief line to pit. Changeover to 2 3/8" handling tools. Shell test BOP, test OK.
Tally and PU 1-4.5" A-Plus string mill and 80 jts. (2 3/8 EUE tbg from Gartner A #16) EOT @ 2532'. TOH and LD mill.
PU 1 4.5" WD CR and TIH; set CR at 2502'. PT tbg to 1000#, held OK. Establish circulation and circulate well clean with 40 bbls. BLM required pressure test. PT 4.5" casing to 800#; lost 150# in 30 mins.
POOH w/tbg and LD setting tool.
Held JSEA. RU Basin Wireline Services. Run CBL from 2500'- surface. Send log to appropriate agencies. OK'd by BLM to pump Plug #1.
TIH w/tbg to 2502'.
Load csg w/ 1.5 bbls. **Spot Plug #1** Pictured Cliffs and Fruitland top; with CR at 2502'; 32 sxs of Class B (15.6 ppg, 37.8 cf.) from 2236 ft. to 2502 ft.; WOC over weekend.
TOH. SIW and secure well.
Travel back to A Plus yard.

07/17/2017

Travel to loc.
Service and start rig and equipment.
Check well pressures: casing and tubing on a vacuum and BH has 0#. Blow well down to pit. Attempt to pressure test csg; test failed; lost 150# in 30 mins. Tag Plug #1 low at 2236'.
Spot Plug 1A Fruitland top; spot 16 sxs of Class B (15.6 ppg, 18.9 cf.), from 2064' ft. to 2236 ft. SIW
WOC. Dig out Braden head and remove cemented 2" valve, found annulus full of cement.
Pressure test csg to 800#, lost 40# in 30 mins. Good test as per BLM reps. on loc. TIH and tag TOC Plug 1A at 2064'. Lay down tbg to 1595'.
Spot Plug #2 Kirtland and Ojo Alamo top; inside casing, 28 sxs of Class B (15.6 ppg, 33.0 cf.) from 1233 ft. to 1595 ft. PUH to 277'.
Spot Plug #3 Surface Casing Shoe; inside casing 28 sxs of Class B (15.6 ppg, 33.0 cf.) from 0 ft. to 277 ft.
Wash up equipment. RD tongs and floor. ND BOP. NU wellhead.
RD rig. Dig out well head; unable to completely dig out due to base beam.
Travel back to A Plus yard.

07/18/2017

Travel to location.
JSEA. Service and start equipment.
Finish digging out wellhead. Write Hot Work permit.
Cut off wellhead w/air saw. Found cement in 4.5 csg down 34' and annulus full. Weld on P&A marker. RIH w/1.25 poly pipe to 34' and top off marker w/24 sxs. 15-6# Class B cement. Wash up cementing equipment and load. Secure equipment and clean up loc. MOL.
Lat: 36.7873 Long: -107.7469