Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office Energy Minorols and Netural Pasca	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON 30-045-26862 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Basin
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Waste Water Disposal V	Well 8. Well Number #1
2. Name of Operator	9. OGRID Number
Basin Disposal, Inc.	
3. Address of Operator c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402	10. Pool name or Wildcat Undesignated Mesaverde
4. Well Location	Ondesignated Mesaverde
Unit Letter F : 2207' feet from the North line and 1870' feet from the West line	
Section 3 Township 29N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5710' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING DULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE	
OTHER: OTHER: O	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion	
Found that tubing hanger was not properly sealing, which was causing the MIT to fail. Set plug in profile nipple below on-off tool. Tubing and packer tested OK. Re-dress hanger and re-land tubing in wellhead. Call NMOCD and perform MIT to 400 psi – lost 5 psi in	
30 min - Test passed, witnessed by Monica Kueling & Thomas Vermesch w/ NMOCD. Thomas Vermesh witnessed "Kill Switch" test on	
8/21/2017 and approved test. Re-installed new block & wellhead valves. Pull tub	ing plug and return well to injection on 8/24/2017.
	AUG 28 2017
CONS	
	NO. DAV DIE
	AUG 20 ST. 3
× 511	
* File a copy of the Chart from the MIT.	
Sand Date: 3/7/1988 Dia Palaasa Date:	3/12/1988
Spud Date: Si // 1988 Rig Release Date:	5, 12, 1900
I hereby certify that the information above is true and complete to the best of my k	snowledge and belief.
ϕ ρ	
A CH	
SIGNATURE	
Type or print name John Thompson E-mail address: john@walsheng.net PHONE: 505-320-1748	
For State Use Only	
APPROVED BY: Refer and TITLE Deputy Oil & Gas Inspector, DATE 9/7/17	
APPROVED BY: <u>Shill Fill</u> <u>TITLE</u> Deputy Oil & Gas Inspector, DATE 9/7/17 Conditions of Approval (if any): District #3	
1.L	