

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM09867

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BIG GULP SWD 12. Name of Operator
MCELVAIN ENERGY, INCContact: TONY G COOPER
E-Mail: tony.cooper@mcelvain.com9. API Well No.
30-045-35043-00-S13a. Address
1050 17TH STREET STE 2500
DENVER, CO 802653b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 33110. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T30N R13W NWSW 1807FSL 1117FWL
36.796494 N Lat, 108.233633 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MIT Passed. See attached docs

OIL CONS. DIV DIST. 3
AUG 31 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #385925 verified by the BLM Well Information System
For MCELVAIN ENERGY, INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/28/2017 (17WMT0602SE)**

Name (Printed/Typed) CHRIS CAPLIS

Title VP DRILLING AND COMPLETION

Signature (Electronic Submission)

Date 08/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 08/28/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD PV

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NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emmrnd.state.nm.us/ocd/District/03/district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 8-18-17 Operator McElwain Energy API #30-0 45-35043
Property Name B. Gulf Sup Well No. 1 Location: Unit 20 Section 20 Township 30 Range 15
Well Status (Shut-In or Producing) Initial PSI: Tubing 855 Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	BH	Bradenhead		INTERM	
		Int	Csg	Int	Csg
TIME					
5 min	0		0		
10 min	0		1		
15 min	0		1		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing	
Gas	
Gas & Water	
Water	

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If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE NA

REMARKS:

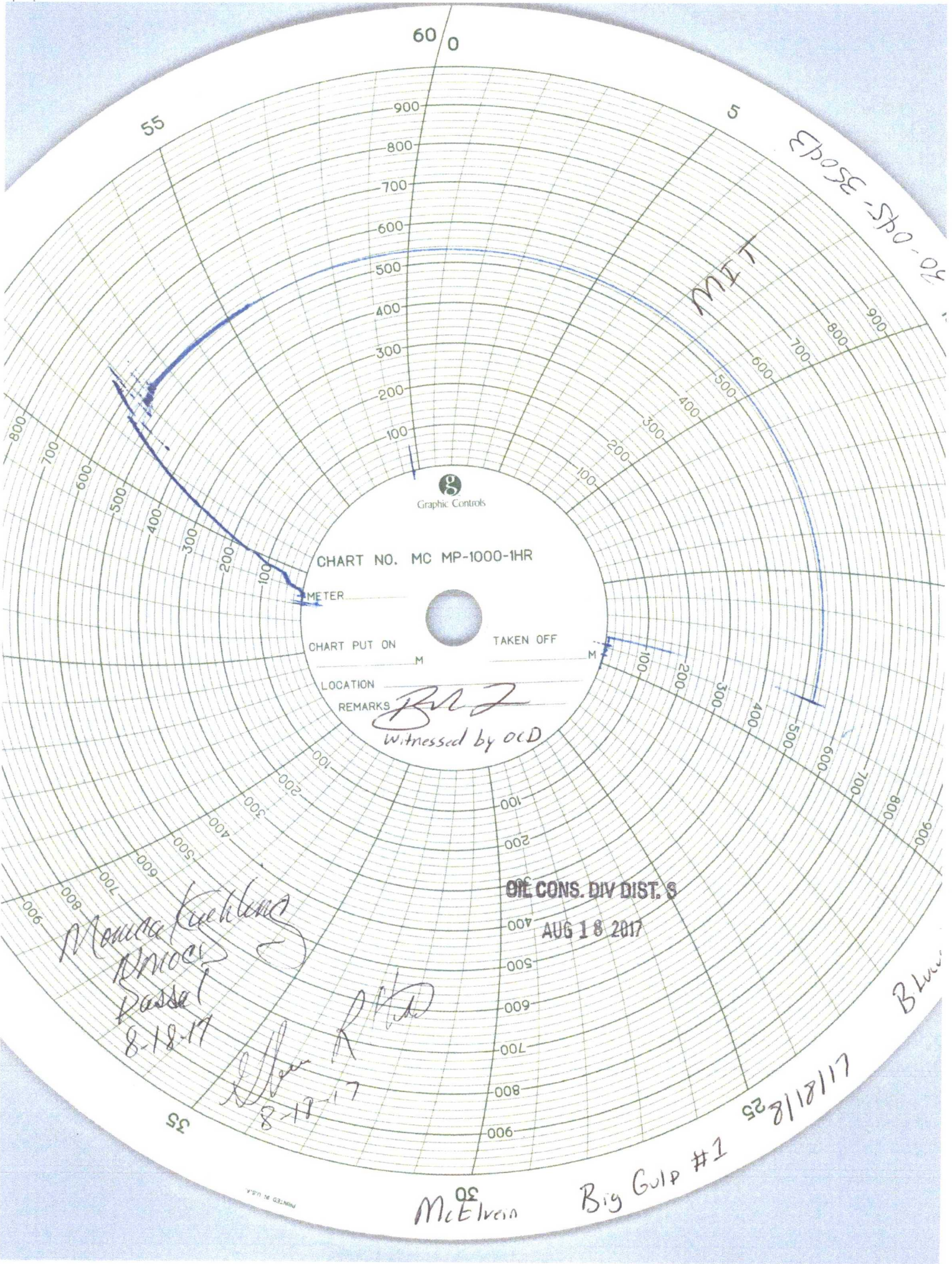
Nothing when opened - Nothing when
opened after 5 min shut in

By Allen R Hise

Witness Monica Kuehling

(Position)

E-mail address _____





NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 8-18-17 Operator McElvan Energy API # 30-0 4535043

Property Name Big Gulch SW Well # 1 Location: Unit See 20 Twn 30 Rge 13

Land Type:

State _____
Federal _____
Private _____
Indian _____

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Well Type:

Water Injection _____
Salt Water Disposal ☒
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N) (N)

TA Expires: _____

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. 900
Int. Casing Pres. 3117

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

REMARKS:

Packer Set 3717

topping 3779

dropped to 525 and held over last 10 minutes of test

By Glenn R. Hearn
(Operator Representative)

Witness Monica Kuehling
(NMOCD)

(Position)

Revised 02-11-02