Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY Do not use thi abandoned we	NMNM109407  6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM128992X							
Type of Well     Oil Well	8. Well Name and No. PGA UNIT 35 3							
Name of Operator     DUGAN PRODUCTION COR	9. API Well No. 30-045-35409-00-X1							
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL					
<ol> <li>Location of Well (Footage, Sec., T</li> <li>Sec 35 T24N R11W SESW 17 36.265842 N Lat, 107.975614</li> </ol>	11. County or Parish, State SAN JUAN COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent  ☑ Subsequent Report  □ Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐ Final Abandonment Notice ☐ Change Plans		☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li><li>☑ Other</li><li>Drilling Operations</li></ul>			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Casing was pressure tested to 3000 PSI for 30 mins, held ok. On 8/17/17, perforated Fruitland Coal from 815'-839' w/4 spf (24' total; 96 holes). Fractured well w/120,000# sand and 21,733 gallons cross linked foam (8/20/17). Ran 26 jts 2-3/8", 4.7#, J-55 tubing on 8/22/17. Land tubing @ 882', SN @ 845'.

OIL CONS. DIV DIST. 3

SEP 1 2017

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #385874 verified by the BLM Well Information System  For DUGAN PRODUCTION CORPORATION, sent to the Farmington  Committed to AFMSS for processing by JACK SAVAGE on 08/28/2017 (17JWS0205SE)							
Name (Printed/Typed)	KEVIN SMAKA	Title	ENGINEER				
Signature	(Electronic Submission)	Date	08/23/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ACK SAVAGE PETROLEUM ENGINEER	Dat	e 08/28/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

