State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Matthias Sayer Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 3/2/2015 Sundry Extension Date 8/17/2017

rmWellFilterSub												
API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-045-35657-00- 00	ESCRITO D30 2408	002H	ENCANA OIL & GAS (USA) INC.	G	N	San Juan	F	D	30	24	N	8 W

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Balal

<u>8/25/17</u>

Date

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

AUG 17 2017

5. Lease Serial No. NMSF 078860

Do not use this		to drill or to _l rementer and (PD) for such proposal		6. If Indian, Allottee of N/A	r Tribe Name			
SUBMI	T IN TRIPLICATE – Other	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well				N/A				
✓ Oil Well Gas V	Vell Other			8. Well Name and No. Escrito D30-2408 02	ΣH			
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35657				
3a. Address	3b. Phone No. (include area co	de)	10. Field and Pool or Exploratory Area					
370 17th Street, Suite 1700 Denver, CO 80202	505-599-2411		Basin Mancos					
4. Location of Well (Footage, Sec., T., SHL: 477' FNL and 397' FWL Section 30, T24' BHL: 730' FNL and 330' FWL Section 25, T24	R.,M., or Survey Description N, R8W N, R8W	11. County or Parish, State San Juan County, NM						
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTHI	ER DATA			
TYPE OF SUBMISSION		TY	PE OF ACT	TON				
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off			
Notice of filterit	Alter Casing	Fracture Treat	Recla	amation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		✓ Other APD Extension			
Suosequent Report	Change Plans	Plug and Abandon	Temp	porarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal				
13. Describe Proposed or Completed C								

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 9-17-15

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 10/09/2015. Encana is requesting a 2-year APD extension for the Escrito D30-2408 02H well (API 30-045-35657).

> OIL CONS. DIV DIST. 3 AUG 2 4 2017

This final approval expires 9-16-19.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title Senior Regulatory Analyst						
Steven Merrell							
Signature Sturn Merrff	Date 08/17/2017						
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE						
Approved by Dave Mankiewicz	Title A F M Date 8-18-17						
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify						
Title 18 IJ S.C. Section 1001 and Title 43 IJ S.C. Section 1212, make it a crime for any	person knowingly and willfully to make to any department or agency of the United States any fal						