

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10:
Revised June 10, 2001

WELL API NO.
30-045-33089

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Burlington Resources LP

3. Address of Operator

PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well No.

#12M

9. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter L : 1940 Feet From The South Line and 660 Feet From The West Line

Section 20 Township 32N Range 12W NMPM County San Juan

10. Date Spudded
10/25/05

11. Date T.D. Reached
11/11/05

12. Date Compl. (Ready to Prod.)
3/15/06

13. Elevations (DF& RKB, RT, GR, etc.)
KB- 5897' GL- 5885'

14. Elev. Casinghead

15. Total Depth

7056'

16. Plug Back T.D.

7049'

17. If Multiple Compl. How Many
Zones?

18. Intervals Rotary Tools
Drilled By

No

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4340' to 4878'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

CBL-GR-CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	333'	12 1/4"	250 sx	23 bbls
7"	20#, J55, LT&C	4270'	8 3/4"	619 sx	63 bbls
4 1/2"	10.5#, J55, ST&C	7050'	6 1/4"	206 sx	TOC- 3714'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J55	6959'	None

26. Perforation record (interval, size, and number)

1 SPF @ 4340' TO 4878' 30 HOLES

Total Holes= 30

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

4340' to 4878'

AMOUNT AND KIND MATERIAL USED

57078 gal 60% slickwater N2 foam w/130000# 20/40
Brady sand, 1210900 SCF N2

28. PRODUCTION

Date First Production
SI

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
SI

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

3/13/06

1 hour

2

48 MCF

Flow Tubing
Press.

SI-560#

Casing Pressure

SI-459#

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCFD

1148 MCF/D

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a MV/DK well being DHC per order 2185az#.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

E-mail Address asandoval@br-inc.com

Printed
Name

Amanda Sandoval

Title Regulatory Compl. Associate III Date 4/4/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Todilto
T. Salt	T. Strawn	T. Kirtland- T. Fruitland-	T. Entrada
B. Salt	T. Atoka	T. Pictured Cliffs	T. Wingate
T. Yates	T. Miss	T. Lewis	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent.	T. Permian
T. Queen	T. Silurian	T. Chacra	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House	
T. San Andres	T. Simpson	T. Mass. Cliff House	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn	T. Elbert
T. Abo	T.	T. Graneros	T. McCracken
T. Wolfcamp	T.	T. Dakota	T. Ignacio Otzite
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thick ness In Feet	Lithology
			White, cr-gr ss.	5992	6732		Lt gry to brn calc carb micac Glaucl silts & very fine gr gry ss w/irreg.interbed sh
Surface	1907		Gry sh interbedded w/tight, gry, fine-gr ss.	6732	6800		Highly calc gry sh w/thin lmst.
1907	2178		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	6800	6858		Dk gry shale, fossil & carb w/pyrite incl.
				6858			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2178	2359		Bn-Gry, fine grn, tight ss.				
2359	2881		Shale w/siltstone stringers				
2881	3373		White, waxy chalky bentonite				
3373	3760		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3760	3861		Light gry, med-fine gr ss, carb sh				
3861	4103		Light gry, med-fine gr ss, carb sh				
4103	4605		Med-dark gry, fine gr ss, carb sh & coal				
4605	4920		Med-light gry, very fine gr ss w/frequent. sh breaks in lower part of formation				
4920	5992		Dark gry carb sh.				