Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		al Resources	March 4, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II				30-045-33103	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.		
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Montoya A 34	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				#100S	
2. Name of Operator				9. OGRID Number	
Burlington Resources Oil & Gas Company LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal - 71629		
4. Well Location					
Unit Letter <u>D</u> : 1150' feet from the <u>North</u> line and <u>1195'</u> feet from the <u>West</u> line					
Section 34 Township 32N Range 13W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REWEDIAL WOR	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
	MULTIPLE COMPLETION		CASING TEST A	ND	
OTHER:			OTHER: Reco	mpletion detail 🚫 👸	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
1/7/06 RU WH. Ran gauge ring to 2264'. Ran GR/CCL from 2263' to surf. No CBL ran, cement circulated to surface. RD WE					
3/2/06 NU Frac valve. Test casing to 4100 psi/15 min. Good test. RU Perforators & perf'd Lower FC @ .32" holes 2 spf – 2062' – 2092' = 60 holes.					
3/3/06 Acidized perfs w/10 bbls 15% HCL & frac'd FC w/2500 gal 25# X-link gel prepad then followed by 34,166 gal 25# Linear 75% N2 foam					
w/100,000# 20/40 Brady sand & 1,458,700 scf N2. RIH w/CIFP & set @ 2006'. RU to perf. Perf'd Upper FC w/.32" holes @ 2 spf - 1856' - 1980' = 56 holes. Acidized perfs w/10 bbls 15% HCl Acid ahead of 3,500 gal 25# X-link gel pre-pad. Followed by 23,212 gal 25# Linear 75% N2 foam					
w/80,000 # 20/40 Brady sand & 1,110,700 scf N2. Flowed well back 4 days. 3/6/06 RU Perforators & set CIBP @ 1800' to retrieve Frac valve.					
3/16/06 MIRU Drake #26. ND WH, NU BOP. RIH w/mill & M/O CIBP @ 1800' & CIFP @ 2006'. C/O to PBTD @ 2269'. Flowed back w/sweeps. TOOH. LD DC & NU WH. 3/20/06 NU head, TIH w/2-3/8", 4.7# tbg & set @ 2150'. ND BOP, NU flange & pumping tee. RIH w/pump & rods.					
Spaced out. Load & PT pump & tbg to 500# - OK. RD & released rig 3/20/06.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Tathy Clush TITLE Sr. Regulatory Specialist DATE 3/26/06.					
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518					
(This space for State use)					
ADDDOVED DV // /- 1/1/2			NIVY (NA 1 CAC 1866	SPECTOR, DIST. @ DATAPR 1 0 2006	
APPPROVED BY A VILLANCE TITLE TITLE TO SUIT OF A GAS PASTER, DIST. O DATE R 1 0 2006 Conditions of approval, if any:					
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