Submitted in lieu of Form 3160-5 (June 1990)	
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Use "APPLICATION FOR PERMIT" - for such proposals.	Bureau of Land Management
1. Type of Well: Gas 2. Name of Operator: HILCORP ENERGY COMPANY 3. Address and Phone No. of Operator: P.O. Box 4700 Farmington, NM 87499 505-599-3400 505-599-3400 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1510' FNL & 1330' FEL S: 35 T: 030N R: 006W U: G	5. Lease Number: NM-04139 6. If Indian, allottee or Tribe Name: 7. Unit Agreement Name: 8. Well Name and Number: SAN JUAN 30-6 UNIT 496 9. API Well No. 3003924870 10. Field and Pool: FRC - BASIN CB::FRUITLAND COAL
	11. County and State: RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, R	EPORT, OTHER DATA
Notice of IntentRecompletionXSubsequent ReportPlugging BackFinal AbandonmentCasing Repair	Change of Plans New Construction Non-Routine Fracturing
Abandonment Altering Casing X Other- Re-Delivery	Water Shut Off Conversion to Injection
X Other- Re-Delivery 13. Describe Proposed or Completed Operations	Conversion to Injection
X Other- Re-Delivery	Conversion to Injection
X Other- Re-Delivery 13. Describe Proposed or Completed Operations This well was re-delivered on 8/4/2017 and produced natural gas and	d entrained hydrocarbons.
X Other- Re-Delivery 13. Describe Proposed or Completed Operations This well was re-delivered on 8/4/2017 and produced natural gas and Notes: WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO E TP: 0 CP: 42 Initial MCF: This MC	Conversion to Injection d entrained hydrocarbons. CONOMICS. RETURNED TO PRODUCTION. ACCEPTED FOR RECORD 74 SEP 01 2017
X Other- Re-Delivery 13. Describe Proposed or Completed Operations This well was re-delivered on 8/4/2017 and produced natural gas and Notes: WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO E	Conversion to Injection d entrained hydrocarbons. CONOMICS. RETURNED TO PRODUCTION. ACCEPTED FOR RECORD
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