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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTINGTON Field Office

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

	THE THE THE				
BUREAU OF LAND MANAGEMENT ington Field Office			5. Lease Serial N	5. Lease Serial No. NMNM117567	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allo	ttee or Tribe Name	
	Use Form 3160-3 (APD) for s				
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name an	d No	
Oil Well Gas Well Other			O ADI Wall No	8. Well Name and No. Escrito D14 2407 Com 1H	
2. Name of Operator LOGOS Operation			9. API Well No. 30-039-31231		
3a. Address 2010 Afton Place 3b. Phone No Farmington, NM 87401 (505) 324-4		No. (include area code) 4145		10. Field and Pool or Exploratory Area Escrito Gallup (Associated)	
4. Location of Well (Footage, Sec., T., F		11. Country or Pa			
471' FNL 564' FWL, NW/NW, D So		Rio Arriba Co			
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE C	OF ACTION		
Notice of Intent		eepen	Production (Start/Resu		
		ydraulic Fracturing	Reclamation	Well Integrity	
✓ Subsequent Report		ew Construction ug and Abandon	Recomplete Temporarily Abandon	✓ Other Intermediate Casing	
Final Abandonment Notice		lug Back	Water Disposal	intermediate Casing	
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) 07/24/17 Begin rig MI. 07/25/17 RU AZ920. 07/26/17 NUBOP & PT-good. PT 9-5/28 csg/30min @ 1500#, good test. Drill mousehole, RIH wash to 320', DO FC, cmt & shoe. 07/27/17 Start drilling 8-3/4" hole. 7/28/17 Drill to 5007', circ clean. TOOH w/direc tools, & P/U curve assembly, drill ahead to 6368' intermediate TD 7/29/17. Circ. 7/30/17 TOOH w/direc tools. P/U reamer, TIH wash & ream as needed circ & cond mud. 7/31/17 TOOH & LD reamer bit. RIH with 149jts 7" 23# J-55 LTC csg, set at 6310' w/FC @ 6264' & DV Tool @ 2003'. RU Cmt head, circ, Preflush w/10bbls MW, 20bbls CW, 10bbls FW. Lead w/655sx (230bbls, 1290cf) Halcem class G cmt. Tail w/237sx (55bbls, 308cf) Varicem Cmt. Drop plug, displ w/247bbl H2O. Bump plug @ 01:20hr on 8/1/17. Circ 50bbls good cmt to surface.Drop DV cancellation plug, wait 15min, pressure up to 2420#. WOC. RD cementers, flush out BOPs. RIH w/mandrill pack off assembly & set. P/U & M/U directional tool, TIH tag DV tool at 2003', DO cancellation plug DV tool and circ clean. 8/2/17 PT 7" csg at 92:00hr 1500#/30min, good test.					
4. I hereby certify that the foregoing is Tamra Sessions	true and correct. Name (Printed/Typed)	Regulatory Sp	ecialist		
Tamra Sessions		Title			
Signature Jan Se	essins	Date	08/1	16/2017	
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by					
		Title		Date	
Conditions of approval, if any, are attach ertify that the applicant holds legal or each which would entitle the applicant to cond	ant or				
Title 19 II S.C. Section 1001 and Title 42 II S.C. Section 1212, make it a grime for any passen knowingly and willfully to make to any department or account of the United States					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

