

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NO-G-1312-1809

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

SEP 07 2017

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135217A

8. Well Name and No.

N Escavada Unit 329H

9. API Well No.

30-043-21287

10. Field and Pool or Exploratory Area

N Escavada Unit; Mancos Pool

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1881' FSL & 1282' FEL, Sec 10, T22N, R7W

BHL: 2292' FNL & 1761' FWL, Sec 14 T22N, R7W

11. Country or Parish, State

Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Flare/Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sample</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX flared during the N ESCAVADA UNIT #313H/314H/328H frac.

Attached is the gas sample.

ACCEPTED FOR RECORD

SEP 05 2017

FARMINGTON FIELD OFFICE
BY: Madam

RECEIVED

AUG 30 2017

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 8/31/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP170164
Cust No: 85500-12750

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: N. ESCAVADA #329H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.: 62427006

Source: METER RUN
Well Flowing: Y
Pressure: 99 PSIG
Flow Temp: DEG. F
Ambient Temp: DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Date Sampled: 08/24/2017
Sample Time: 10.51 AM
Sampled By: N/A
Sampled by (CO): WPX

Remarks: SAMPLE RAN 8/25/2017

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	39.2330	4.3250	0.00	0.3795
CO2	0.2464	0.0420	0.00	0.0037
Methane	46.0040	7.8150	464.64	0.2548
Ethane	5.8502	1.5680	103.53	0.0607
Propane	4.9930	1.3780	125.63	0.0760
Iso-Butane	0.6151	0.2020	20.00	0.0123
N-Butane	1.5582	0.4920	50.83	0.0313
I-Pentane	0.3377	0.1240	13.51	0.0084
N-Pentane	0.3149	0.1140	12.62	0.0078
Hexane Plus	0.8475	0.3790	44.67	0.0280
Total	100.0000	16.4390	835.44	0.8627

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0023
BTU/CU.FT IDEAL: 837.4
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 839.3
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 824.7
DRY BTU @ 15.025: 856.1
REAL SPECIFIC GRAVITY: 0.8643

CYLINDER #: 1
CYLINDER PRESSURE: 96 PSIG
DATE RUN: 8/24/17 10:51 AM
ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 08/28/2017

GC Method: C6+ Gas