Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM96799		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM116512		
1. Type of Well					8. Well Name and No. ADAM COM 91		
Oil Well Gas Well Other: COAL BED METHANE 2. Name of Operator Contact: KEVIN SMAKA					9. API Well No.		
DUGAN PRODUCTION CORPORATI使Mail: kevin.smaka@duganproduction.com					30-045-35694-00-X1		
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499 3b. Phone N Ph: 505.3			. (include area code) 5.1821		Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 19 T23N R10W NESW 1705FSL 1501FWL					SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydr	raulic Fracturing		ntion	■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans				rarily Abandon Drilling Operations		
(6K)	☐ Convert to Injection	☐ Plug	Back	□ Water D	Pisposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Pressure tested casing to 300 surface. Perforated Fruitland down perfs w/600 gallons 15% 120,000# 20/40 sand (8/21/17615'.	ally or recomplete horizontally, in will be performed or provide to operations. If the operation respondoment Notices must be file final inspection. Opsi for 30 mins, held ok Coal from 556'-592' w/4 see HCI. Fracture treated with which will be recompleted by the content of t	give subsurface the Bond No. on ults in a multiple of only after all reference (6/8/17). Rai pf (total 36', 1 ell w/80,000 c	ocations and measu file with BLM/BIA e completion or reco equirements, includ n CNL-CCL logs 44 holes) on 6/8 gallons crosslink	red and true ve . Required submpletion in a ring reclamation from PBTD 8/17. Broke ed foam and	rtical depths of all pertin sesquent reports must be lew interval, a Form 316 h, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has	
SEP 0 8 2017							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For DUGAN PRODUC mmitted to AFMSS for proc	CTION CORP	RATION, sent to	the Farming	iton		
Name (Printed/Typed) KEVIN SMAKA			Title ENGINEER				
Signature (Electronic S	Submission)		Date 08/29/2	017			
Signature (Electronic Submission) Date 08/29/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				JACK SAVAGE TitlePETROLEUM ENGINEER Date 08/3		Date 08/30/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	ton		•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.