Form 3160-5

UNITED STATES

FORM APPROVED

	EPARTMENT OF THE INTERIOR				OMB NO. 1004-0137 Expires: January 31, 2018			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM86485			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM119327			
1. Type of Well					8. Well Name and No.			
☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE					CARTWRIGHT COM 91			
Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION ail: aliph.reena@duganproduction.com					9. API Well No. 30-045-35699-00-X1			
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 19 T23N R10W NESE 1				SAN JUAN COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR O	THER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	0	Water Shut-Off	
_	☐ Alter Casing		☐ Hydraulic Fracturing ☐		☐ Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	☐ Casing Repair ☐ New Const		☐ Recomplete			Other	
Final Abandonment Notice			and Abandon			Di	illing Operations	
	Convert to Injection	nvert to Injection Plug Back Water		☐ Water D	Disposal			
13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the was following completion of the involve testing has been completed. Final Adetermined that the site is ready for Drill to TD @ 835' on 6/8/17. collar @ 779'. Cement w/17. ft/sk, 6.02 gals/sk mix water-Pol-E-Flake, 0.1% bwoc CFF w/19.2 bbls water. Circulate test will be reported on complete.	nally or recomplete horizontally, ork will be performed or provide do operations. If the operation re thandoment Notices must be fil final inspection. Run 5-1/2" 15.5# J-55 ST 5 sks, 234.5 cu ft Halliburto Class G w/50% poz, 1% bt R3 and 2% CaCl2). Total of 15 bbls cement to surface	give subsurface the Bond No. or sults in a multipled only after all Section Halcem ce woo bentonite terment volume.	locations and measure file with BLM/BIA e completion or recorrequirements, including the following the file of the	red and true ver Required sub mpletion in a n ing reclamation B 821', float #/gal, 1.34 or 1, 0.125 lb/s 7 bbls. Disc	rical depths of all per sequent reports must ew interval, a Form 3 , have been complete	tinent ma be filed v 160-4 m d and the	irkers and zones. vithin 30 days ust be filed once operator has	
					-16	CON	B. DIV DICE	
						Allo	10191.3	
						AUG 2	5. DIV DIST. 3 8 9 2017	
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For DUGAN PRODU ommitted to AFMSS for pro	CTION CORP	DRATION, sent to	the Farming	ton			
Name (Printed/Typed) ALIPH REENA			Title AGENT, ENGINEERING SUPERVISOR					
Signature (Electronic	Submission)		Date 06/12/20	017				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPTED			JACK SAV TitlePETROLE	AGE UM ENGINE	EER Date 06/16/2017			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.