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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 26 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*Farmington Field Office  
Bureau of Land Management5. Lease Serial No.  
NMNM109399

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 135216A8. Well Name and No.  
W Lybrook Unit 701H9. API Well No.  
30-045-3572510. Field and Pool or Exploratory Area  
Lybrook Mancos W11. Country or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 393' FSL & 728' FWL, Sec 9, T23N, R8W  
BHL: 334' FNL & 1704' FWL, Sec 8 T23N, R8W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed with in 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/24/17- MIRU.PSI Halliburton equipment- Good test. RIH, w/ WL set plug @ 5300'. Tested 5 1/2" casing to 6500psi for 30min - Good test. ✓

3/25/17- RIH, tagged &amp; retrieved plug @ 5300'. RD WL equipment.

3/26/17-3/30/17- Waiting on Frac

3/31/17- PSI test lines to 9510psi - good test. RIH, to RSI @ 10306'. Frac MC 1<sup>st</sup> stg 10301'-10306' w/ 50000# 20/40 PSA SandPerf 2<sup>nd</sup> stg 10095'-10251'-w/ 20, 0.32" holes. Frac MC 2<sup>nd</sup> stg w/ 205090 #, 20/40 PSA SandPerf 3<sup>rd</sup> stg 9889'-10045'- w/ 20, 0.32" holes. Frac MC 3<sup>rd</sup> stg w/ 165164 #, 20/40 PSA SandPerf 4<sup>th</sup> stg 9683'-9839'- w/ 20, 0.32" holes. Frac MC 4<sup>th</sup> stg w/ 165141 #, 20/40 PSA Sand4/1/17-Perf 5<sup>th</sup> stg 9477'-9633'-w/ 20, 0.32" holes. Frac MC 5<sup>th</sup> stg w/ 165001 #, 20/40 PSA SandPerf 6<sup>th</sup> stg 9274'-9427'- w/ 20, 0.32" holes. Frac MC 6<sup>th</sup> stg w/ 204913 #, 20/40 PSA Sand

4/2/17-wait on repair

4/3/17-Perf 7<sup>th</sup> stg 9065'-9221'- w/ 20, 0.32" holes. Frac MC 7<sup>th</sup> stg w/ 204969 #, 20/40 PSA SandPerf 8<sup>th</sup> stg 8859'-9015'- w/ 20, 0.32" holes. Frac MC 8<sup>th</sup> stg w/ 204964 #, 20/40 PSA SandPerf 9<sup>th</sup> stg 8653'-8809'- w/ 20, 0.32" holes. Frac MC 9<sup>th</sup> stg w/ 205048 #, 20/40 PSA SandPerf 10<sup>th</sup> stg 8447'-8603'- w/ 20, 0.32" holes. Frac MC 10<sup>th</sup> stg w/ 204910 #, 20/40 PSA Sand

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date 4/25/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter w/in its jurisdiction.

**W L Vbrook Unit 701H - AP# 3004535725**

**4/4/17**-Perf 11<sup>th</sup> stg 8241'-8397'- w/ 20, 0.32" holes. Frac MC 11<sup>th</sup> stg w/ 205120 #, 20/40 PSA Sand  
Perf 12<sup>th</sup> stg 8035'-8191'- w/ 20, 0.32" holes. Frac MC 12<sup>th</sup> stg w/ 204820 #, 20/40 PSA Sand  
Perf 13<sup>th</sup> stg 7829'-7985'- w/ 20, 0.32" holes. Frac MC 13<sup>th</sup> stg w/ 205021 #, 20/40 PSA Sand  
Perf 14<sup>th</sup> stg 7625'-7779'- w/ 20, 0.32" holes. Frac MC 14<sup>th</sup> stg w/ 205000 #, 20/40 PSA Sand  
**4/5/17**-Perf 15<sup>th</sup> stg 7417'-7573'- w/ 20, 0.32" holes. Frac MC 15<sup>th</sup> stg w/ 205000 #, 20/40 PSA Sand  
Perf 16<sup>th</sup> stg 7211'-7367'- w/ 20, 0.32" holes. Frac MC 16<sup>th</sup> stg w/ 204989 #, 20/40 PSA Sand  
Perf 17<sup>th</sup> stg 7005'-7161'- w/ 20, 0.32" holes. Frac MC 17<sup>th</sup> stg w/ 204989 #, 20/40 PSA Sand  
Perf 18<sup>th</sup> stg 6799'-6955'- w/ 20, 0.32" holes. Frac MC 18<sup>th</sup> stg w/ 205000 #, 20/40 PSA Sand  
Perf 19<sup>th</sup> stg 6593'-6749'- w/ 20, 0.32" holes. Frac MC 19<sup>th</sup> stg w/ 205000 #, 20/40 PSA Sand  
**4/6/17**-Perf 20<sup>th</sup> stg 6384'-6543'- w/ 20, 0.32" holes. Frac MC 20<sup>th</sup> stg w/ 205000 #, 20/40 PSA Sand  
Perf 21<sup>st</sup> stg 6181'-6340'- w/ 20, 0.32" holes. Frac MC 21<sup>st</sup> stg w/ 204997 #, 20/40 PSA Sand  
Perf 22<sup>nd</sup> stg 5974'-6131'- w/ 20, 0.32" holes. Frac MC 22<sup>nd</sup> stg w/ 205008 #, 20/40 PSA Sand  
Set plug @ 5964'. RDMO Halliburton and Basin Wireline

**4/7/17-4/15/17**- wait on DO

**4/15/17-4/16/17**-MIRU- Tagged & DO kill plug @ 5,946'. Circulate, clean out and drill out frac plugs.

**4/17/17**- Continue to Circulate, clean out and drill out frac plugs.

Oil Delivery.

Choke Size= 48/64", Tbg Prsr=n/a, Csg Prsr= 600 psi, Sep Prsr= 291 psi, Sep Temp= 79 degrees F, Flow Line Temp= n/a degrees F, Flow Rate= n/a mcf/d, 24hr Fluid Avg= 38 bph, 24hr Wtr= 469 bbls, 24hr Wtr Avg= 20 bph, Total Wtr Accum= 824 bbls, 24hr Oil= 437 bbls, 24hr Oil Avg= 18bph, 24hr Fluid= 906bbls

**4/18/17**- Continue to Circulate, clean out and drill out frac plugs. CO to 10305.

Land well w/ 193jts of 2 7/8", J-55, 6.5# @ 5846' w/ 21' KB as follows, 1/2 MS, 1jt of 2 7/8" J55 tbg, 2.25" R-Nipple @ 5811', 6jt of 2 7/8" J55 tbg, 5 1/2" AS1-X carbide Pkr @ 5647', On/Off Tool w/ 2.25' @ 5640, 4' pup jt, 1jt 2 7/8" J55 tbg, GLV #1 @ 5602', 10jts of 2 7/8" J55 tbg, X-NIP @ 5271', 12jts of 2 7/8" J55 tbg, GLV #2 @ 4879', 16jts of 2 7/8" J55 tbg, GLV #3 @ 4353', 16jts of 2 7/8" J55 tbg, GLV #4 @ 3828', 16jts of 2 7/8" J55 tbg, GLV #5 @ 3302', 16jts of 2 7/8" J55 tbg, GLV #6 @ 2776', 15jts of 2 7/8" J55 tbg, GLV #7 2283', 16jts of 2 7/8" J55 tbg, GLV #8 @ 1758', 20jts of 2 7/8" J55 tbg, GLV #9 @ 1101, 33jts of 2 7/8" J55 tbg, tubing hanger. RDMO.

**4/19/17**- RD rig floor. RD BOP and install wellhead.

**4/21/17**- Gas Delivery