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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

| | | |
|--|--|--|
| 1. Type of Well | | 5. Lease Serial No. N0-G-1403-1908 |
| <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator WPX Energy Production, LLC | | 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A |
| 3a. Address PO Box 640 Aztec, NM 87410 | 3b. Phone No. (include area code) 505-333-1808 | 8. Well Name and No. W Lybrook Unit 743H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1209' FSL & 1346' FWL, Sec 8, T23N, R8W BHL: 940' FNL & 335' FEL, Sec 17 T23N, R8W | | 9. API Well No. 30-045-35729 |
| | | 10. Field and Pool or Exploratory Area Lybrook Mancos W |
| | | 11. Country or Parish, State San Juan, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Frac'ture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be Performed or provide the Bond No. on file w/ BLM/BIA. Required subsequent reports must be filed w/in 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/24/17- MIRU HWU

2/25/17-Pressure test 4 1/2" casing to 6,500psi Held for 30 min GOOD TEST. ✓

MIRU Halliburton/ Wireline

2/26/17-RIH, w/ 150jts of 2 3/8 tbg, TCP gun Perf'd @ 9752' w/ 4SPF, w/ .32diam of 5 holes, w/ packer @ 4890' & SN @ 4883'. RIH, w/ slickline & set gauge @ 4883'. Tested Halliburton Lines Up To 6000lbs-Good test. Start DFIT. SD. RD HWS & Halliburton.

2/27/17-3/5/17-Monitor gauge and DFIT.

3/6/17- MIRU WL. Set CIBP @ 4840'. RDMO WL.

3/7/17-3/23/17- Continue to monitor gauge, DFIT & wait on Frac.

3/24/17- MIRU Hurricane. POOH, w/ tbg, SN, packer & gauge.

3/25/17- NU BOP NU Frac tree. Tested tree seal to 7500psi-Good test.

3/26/17-4/14/17- Wait on Frac

4/15/17- RU & PT WL to 4500psi – Good test.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date 5/5/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter w/in its jurisdiction.

W Lybrook Unit 743H

NMOCD

ACCEPTED FOR RECORD

MAY 16 2017

FARMINGTON FIELD OFFICE

BY William Tambekou 2

4/16/17- Frac'd MC 1st stg 9598'-9752'- 20, 0.32" holes, w/ 206500# 20/40 PSA Sand
 Perf'd 2nd stg 9340'-9496'-w/ 20, 0.32" holes. Frac'd MC 2nd stg w/ 206400#, 20/40 PSA Sand
4/17/17-Perf'd 3rd stg 9134'-9288'- w/ 20, 0.32" holes. Frac'd MC 3rd stg w/ 205000#, 20/40 PSA Sand
 Perf'd 4th stg 8928'-9084'- w/ 20, 0.32" holes. Frac'd MC 4th stg w/ 203100#, 20/40 PSA Sand
4/18/17-Perf'd 5th stg 8722'-8878'-w/ 20, 0.32" holes. Frac'd MC 5th stg w/ 206100#, 20/40 PSA Sand
 Perf'd 6th stg 8516'-8672'- w/ 20, 0.32" holes. Frac'd MC 6th stg w/ 205061#, 20/40 PSA Sand
4/19/17-Perf'd 7th stg 8310'-8466'- w/ 20, 0.32" holes. Frac'd MC 7th stg w/ 204760#, 20/40 PSA Sand
 Perf'd 8th stg 8104'-8260'- w/ 20, 0.32" holes. Frac'd MC 8th stg w/ 207000#, 20/40 PSA Sand
 Perf'd 9th stg 7898'-8054'- w/ 20, 0.32" holes. Frac'd MC 9th stg w/ 204861#, 20/40 PSA Sand
4/20/17-Perf'd 10th stg 7692'-7848'- w/ 20, 0.32" holes. Frac'd MC 10th stg w/ 204845#, 20/40 PSA Sand
 Perf'd 11th stg 7486'-7642'- w/ 20, 0.32" holes. Frac'd MC 11th stg w/ 204825#, 20/40 PSA Sand
 Perf'd 12th stg 7280'-7436'- w/ 20, 0.32" holes. Frac'd MC 12th stg w/ 205300#, 20/40 PSA Sand
 Perf'd 13th stg 7074'-7230'- w/ 20, 0.32" holes. Frac'd MC 13th stg w/ 206000#, 20/40 PSA Sand
 Perf'd 14th stg 6868'-7024'- w/ 20, 0.32" holes. Frac'd MC 14th stg w/ 204891#, 20/40 PSA Sand
4/21/17-Perf'd 15th stg 6662'-6818'- w/ 20, 0.32" holes. Frac'd MC 15th stg w/ 204865#, 20/40 PSA Sand
 Perf'd 16th stg 6456'-6612'- w/ 20, 0.32" holes. Frac'd MC 16th stg w/ 204971#, 20/40 PSA Sand
 Perf'd 17th stg 6250'-6408'- w/ 20, 0.32" holes. Frac'd MC 17th stg w/ 206000#, 20/40 PSA Sand
 Perf'd 18th stg 6046'-6200'- w/ 20, 0.32" holes. Frac'd MC 18th stg w/ 206300#, 20/40 PSA Sand
 Perf'd 19th stg 5838'-5994'- w/ 20, 0.32" holes. Frac'd MC 19th stg w/ 192956#, 20/40 PSA Sand
 Set plug @ 5810'.

4/22/17- RDMO Halliburton and Basin Wireline

4/23/17-4/28/17- Wait on DO

4/29/17-NU BOP. MIRU. TIH, w/ tbg. Tagged & DO Frac plug @ 5810'. Start circulation, CO & drilling out Frac plugs.

4/30/17- Cont to DO Frac plugs. CO to 9750'. POOH, w/ drill string.

5/1/17- Continue to POOH. Pulled Tieback string. RIH, w/ production string & gas lift.

Land well @ 5767' w/ 2.875, J55, 6.5# total of 171 Jts , w/ 5 Jts of 2.375, J55, 4.7# of tbg. Installed 9 GLV of 2 7/8", J55, 6.5#, w/ packer set @ 5608'.

5/2/17- Oil Delivery

Choke Size= 64/64", Tbg Prsr=179, Csg Prsr= 643 psi, Sep Prsr= na psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= na mcf/d, 24hr Fluid Avg= 7bph, 24hr Wtr= 166 bbbls, 24hr Wtr Avg= 7bph, Total Wtr Accum= 1149 bbbls, 24hr Oil= 8bbbls, 24hr Oil Avg= .33 bph, 24hr Fluid= 174bbbls