

RECEIVED

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
SUNDRIY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.

N0-G-1310-1841

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-135216A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

W Lybrook Unit 710H

2. Name of Operator

WPX Energy Production, LLC

9. API Well No.

30-045-35803

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

10. Field and Pool or Exploratory Area

Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1961' FNL &amp; 2464' FWL, Sec 13, T23N, R9W

BHL: 706' FNL &amp; 2284' FEL, Sec 11 T23N, R9W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut Off        |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity        |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recompletes               | <input type="checkbox"/> Other                 |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | <input checked="" type="checkbox"/> COMPLETION |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

OIL CONS. DIV DIST 3

JUL 14 2017

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/17- MIRU. PSI up To 6,500# and Held For 30min. GOOD TEST

MIRU Halliburton / Basin Wireline. Pressure test lines to 8,500psi, Bleed off pressure-good and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, good test, continually bumping up to 7,000psi Rsi opened @ 7,648 psi dropped to 4,154 psi Swapped to acid 24 bbl, Swapped to water flushed with 166 Bbl water. RDMO Halliburton/Basin Wireline  
Perf MC 1<sup>st</sup> stage, 13440'- 13444' RSI TOOL with 4, 0.32" holes.

5/18/17-5/19/17- Wait on frac

FARMINGTON FIELD OFFICE  
BY: [Signature]

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permitting Tech III

Signature

Date 6/27/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD TV

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## W Lybrook Unit 710H

5/20/17- PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1<sup>st</sup> stage 13440'-13444'- with 20, .32" holes, 1<sup>st</sup> stage with 51379 # 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 13234'-13390'- with 20, .32" holes. Frac MC 2<sup>nd</sup> stage with 191862#, 20/40 PSA Sand

Perf 3<sup>rd</sup> stage 13028'-13184'- with 20, .32" holes. Frac MC 3<sup>rd</sup> stage with 212800#, 20/40 PSA Sand

5/21/17-Perf 4<sup>th</sup> stage 12822'-12976'- with 20, .32" holes. Frac MC 4<sup>th</sup> stage with 212200#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 12616'-12772'- with 20, .32" holes. Frac MC 5<sup>th</sup> stage with 205147#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 12410'-12566'- with 20, .32" holes. Frac MC 6<sup>th</sup> stage with 202861#, 20/40 PSA Sand

Perf 7<sup>th</sup> stage 12204'-12362'- with 20, .32" holes. Frac MC 7<sup>th</sup> stage with 203216#, 20/40 PSA Sand

Perf 8<sup>th</sup> stage 11998'-12154'- with 20, .32" holes. Frac MC 8<sup>th</sup> stage with 208055#, 20/40 PSA Sand

Perf 9<sup>th</sup> stage 11792'-11950'- with 20, .32" holes. Frac MC 9<sup>th</sup> stage with 208537#, 20/40 PSA Sand

5/22/17-Perf 10<sup>th</sup> stage 11586'-11742'- with 20, .32" holes. Frac MC 10<sup>th</sup> stage with 204830#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 11380'-11536'- with 20, .32" holes. Frac MC 11<sup>th</sup> stage with 208467#, 20/40 PSA Sand

Perf 12<sup>th</sup> stage 11174'-11330'- with 20, .32" holes. Frac MC 12<sup>th</sup> stage with 204327 #, 20/40 PSA Sand

Perf 13<sup>th</sup> stage 10968'-11124'- with 20, .32" holes. Frac MC 13<sup>th</sup> stage with 205441 #, 20/40 PSA Sand

5/23/17-5/25/17-Perf 14<sup>th</sup> stage 10759'-10918'- with 20, .32" holes. Frac MC 14<sup>th</sup> stage with 212803 #, 20/40 PSA Sand

Wait on DO operations on another well. Will return.

5/26/17-Perf 15<sup>th</sup> stage 10556'-10712'- with 20, .32" holes. Frac MC 15<sup>th</sup> stage with 211126 #, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 10350'-10506'- with 20, .32" holes. Frac MC 16<sup>th</sup> stage with 207580 #, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 10144'-10300'- with 20, .32" holes. Frac MC 17<sup>th</sup> stage with 209185 #, 20/40 PSA Sand

5/27/17-Perf 18<sup>th</sup> stage 9938'-10094'- with 20, .32" holes. Frac MC 18<sup>th</sup> stage with 208027 #, 20/40 PSA Sand

Perf 19<sup>th</sup> stage 9732'-9888'- with 20, .32" holes. Frac MC 19<sup>th</sup> stage with 205762#, 20/40 PSA Sand

Perf 20<sup>th</sup> stage 9526'-9682'- with 20, .32" holes. Frac MC 20<sup>th</sup> stage with 208690 #, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 9320'-9476'- with 20, .32" holes. Frac MC 21<sup>st</sup> stage with 207272 #, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 9114'-9270'- with 20, .32" holes. Frac MC 22<sup>nd</sup> stage with 205289 #, 20/40 PSA Sand

5/28/17-Perf 23<sup>rd</sup> stage 8909'-9064'- with 20, .32" holes. Frac MC 23<sup>rd</sup> stage with 207574 #, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 8702'-8858'- with 20, .32" holes. Frac MC 24<sup>th</sup> stage with 208880 #, 20/40 PSA Sand

Perf 25<sup>th</sup> stage 8496'-8652'- with 20, .32" holes. Frac MC 25<sup>th</sup> stage with 205763#, 20/40 PSA Sand

Perf 26<sup>th</sup> stage 8290'-8446'- with 20, .32" holes. Frac MC 26<sup>th</sup> stage with 207473 #, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 8084'-8240'- with 20, .32" holes. Frac MC 27<sup>th</sup> stage with 206399 #, 20/40 PSA Sand

5/29/17-Perf 28<sup>th</sup> stage 7868'-8034'- with 20, .32" holes. Frac MC 28<sup>th</sup> stage with 203841 #, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 7672'-7828'- with 20, .32" holes. Frac MC 29<sup>th</sup> stage with 208357 #, 20/40 PSA Sand

Perf 30<sup>th</sup> stage 7466'-7622'- with 20, .32" holes. Frac MC 30<sup>th</sup> stage with 208106 #, 20/40 PSA Sand

Perf 31<sup>st</sup> stage 7260'-7416'- with 20, .32" holes. Frac MC 31<sup>st</sup> stage with 210141 #, 20/40 PSA Sand

Perf 32<sup>nd</sup> stage 7054'-7210'- with 20, .32" holes. Frac MC 32<sup>nd</sup> stage with 206844 #, 20/40 PSA Sand

Perf 33<sup>rd</sup> stage 6848'-7004'- with 20, .32" holes. Frac MC 33<sup>rd</sup> stage with 204598#, 20/40 PSA Sand

5/30/17-Perf 34<sup>th</sup> stage 6642'-6798'- with 20, .32" holes. Frac MC 34<sup>th</sup> stage with 206053 #, 20/40 PSA Sand

Perf 35<sup>th</sup> stage 6436'-6592'- with 20, .32" holes. Frac MC 35<sup>th</sup> stage with 202576 #, 20/40 PSA Sand

Perf 36<sup>th</sup> stage 6230'-6386'- with 20, .32" holes. Frac MC 36<sup>th</sup> stage with 204498 #, 20/40 PSA Sand

Perf 37<sup>th</sup> stage 6024'-6180'- with 20, .32" holes. Frac MC 37<sup>th</sup> stage with 203049#, 20/40 PSA Sand

5/31/17-Perf 38<sup>th</sup> stage 5818'-5974'- with 20, .32" holes. Frac MC 38<sup>th</sup> stage with 117306 #, 20/40 PSA Sand

Set plug @ 5999'

RDMO Halliburton and Basin Wireline

6/1/17-6/2/17- wait on DO

6/2/17-6/9/17-MIRU- DO Frac plugs. Pull tie back.

6/10/17- RIH with Production string /Gas lift system. Landed well @ 5,564'. 162 Jnts of 2 7/8" 6.5 # J-55 ,7 Jnts of 2 3/8" 4.7# J-55. Tail Pipe. Packer set @ 5,338'. 8 Gas Lift Valves

6/11/17- Flow back

6/12/17- Gas Delivery

Choke Size= 26/64", Tbg Prsr=229, Csg Prsr= 650 psi, Sep Prsr= 104 psi, Sep Temp= 67 degrees F, Flow Line Temp= na degrees F, Flow Rate= 97 mcf/d, 24hr Fluid Avg= 7.46 bph, 24hr Wtr= 159 bbbls, 24hr Wtr Avg= 6.63 ph, Total Wtr Accum= 8273 bbbls, 24hr Oil= 20 bbbls, 24hr Oil Avg= 0.83 bph, 24hr Fluid= 179 bbbls