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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 5 2017

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

mington Field Office

5. Lease Serial No. NMNM14920

	IOTICES AND REPORT form for proposals to d Use Form 3160-3 (APD			n, Allottee or	Tribe Name
SUBMI	T IN TRIPLICATE – Other ins	tructions on page 2.		_	ment, Name and/or No.
1. Type of Well			NMNM7		
Oil Well Gas W	Vell Other		Valencia	ame and No. Canyon 5	
2. Name of Operator XTO Energy Inc.			9. API W 30-039-2	ell No. 21474	
3a. Address 382 CR 3100 Aztec, NM 87410		Phone No. (include area con 5-333-3215		and Pool or Ex lesa Pictured	xploratory Arca d Cliffs
4. Location of Well (Footage, Sec., T., Sec. 26 T28N R4W SESE 1185' FSL & 850' FE	R.,M., or Survey Description)			ty or Parish, So oa County, N	
12. CHEC	CK THE APPROPRIATE BOX(E	ES) TO INDICATE NATURI	E OF NOTICE, REPOR	RT OR OTHE	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete	t/Resume)	Water Shut-Off Well Integrity Other Final
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Ab	andon	Abandonment
✓ Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		Notice
following completion of the involvement of the invo	Abandonment Notices must be fi r final inspection.) for Final Abandonment of this	led only after all requirements well. XTO has completed	s, including reclamation	on, have been of	completed and the operator has
			OILC	ONS. DIV	DIST. 3
			S	EP 2 5 2	017
14. I hereby certify that the foregoing is t Rhonda Smith	rue and correct Name (Printed/Ty	ped) Title Regualte	ory Clerk		
Signature Rhands	2 Smith	Date 09/13/20)17		
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE US	SE	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject lea		Sepv NR	8 D	9/18/17
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations	U.S.C. Section 1212, make it a crir		nd willfully to make to a	ny department	or agency of the United States any false,

(Instructions on page 2)







Activity Type



1110 Rio Vista Lane, Unit 2 Bloomfield, New Mexico 87413 Phone: (505) 632-2056

Phone: (505) 632-2956 FAX: (505) 632-3173

Sundry Review Checklist

Plug & Abandon (P&A)	Re-entry	/Sidetrack	Other:	manual trans
Company Name XTO Energ	y Inc.	Va	Name alencia Canyon	Unit 5
API Number			Legal Location	-
Footones	т 28		4 w	Sec 26
1, 185' F	54,	850 F	EL	
,	,			
Specialist Review	Review By (initial)	Review Date	Comme	nts
Conditions of Approval (COAs)				
Archeology				
Wildlife				
Construction/Reclamation				
Other:			FAN App Date Completed: 6/5/	roved
Onsite/Field Visit Required	□ No	X Yes	Date Completed: 6/5/	2017
Original COAs apply				
New COAs attached Forest Service Concurrence	,			
Vicinity Panger	W	2	FERT Page	

Reclaim Vegetation Assessment XTO Valencia Canyon Unit 005 July 7, 2016

Prepared for:



382 Road 3100

Aztec, NM 87410

Prepared by:



825 Sullivan Ave Farmington, NM 87401 505-327-2486

XTO Valencia Canyon Unit 005

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XTO Valencia Canyon Unit 005

SERVICES PROVIDED

Habitat Management, Inc. performed a Species Presence Survey to determine if the desired 70% vegetation cover exists at the XTO Energy Valencia Canyon Unit 005 plugged well pad site in the Carson National Forest. Field data was collected onsite on July 7, 2017.

SITE DESCRIPTION

XTO Valencia Canyon Unit 005 is a reclaimed, plugged well pad site. The well site is in the southeastern region of the Carson National Forest, Jicarilla Ranger District. The site consists primarily of mixed conifers, bordered by Pinon-Juniper woodlands, grasslands, and Chaparral (shrublands). Final reclaim of the site occurred on October 28, 2015 by XTO Energy.

SITE RESULTS

Data collected determined 5 grass species, 5 forbs species, 2 shrubs species and 2 tree species present on the well pad site; the following tables detail each species respectively and identifies each by their scientific and common names. Achnatherum hymenoides, Elymus smithii and Thinopryum intermedium were the predominant grasses, Table 1. Cymopterus purpureus and Verbena bracteata were the predominant forbs, Table 2. Artemisia frigida, Ericameria nauseosa and Purshia tridentata were the only shrubs observed within the reclaimed area of the well pad, Table 3. The only tree species present were Quercus gambelii and Pinus Ponderosa sprouts, Table 4.

Table 1: Grasses

Scientific Name	Common Name		
Achnatherum hymenoides	Indian ricegrass		
Agropyron cristatum	crested wheat		
Bromus tectorum	cheat grass		
Elymus smithii	western wheatgrass		
Thinopyrum intermedium	intermediate wheatgrass		

Table 2: Forbs

Scientific Name	Common Name	
Cymopterus purpureus	purple biscuitroot	
Penstemon barbatus	beardlip penstemon	
Salsola iberica	Russian thisle	
Verbascum thapsus	common mullein	
Verbena bracteata	prostrate verain	

XTO Valencia Canyon Unit 005

Table 3: Shrubs

Scientific Name	Common Name
Artemisia frigida	Fringe Sage
Ericameria nauseosa	rubber rabbitbrush
Purshia tridentata	antelope bitterbrush

Table 4: Trees

Scientific Name	Common Name	
Pinus ponderosa	Ponderosa pine	
Quercus gambelii	Gambel oak	

VEGETATION SUMMARY AND NOXIOUS WEEDS SUMMARY

The Valencia Canyon Unit 005 reclaim pad meets 70% of the background coverage of the surrounding area. The percentage was determined using multiple cover plot transects throughout the reclaim. Vegetation cover by species was visually approximated within a vertical projection of the cover plot. The data for each plot were summarized and percentage cover for the entire transect was calculated. Total cover, herbaceous cover, vegetative cover, and non-vegetative cover were calculated.

No Class A or Class B noxious weed species were identified at the Valencia Canyon Unit 005 site. Cheat grass (*Bromus tectorum*), a Class C noxious weed species, was found in the western side of the well pad in low concentrations (less than 1% of total reclaim).