OIL CONS. DIV DIST. 3

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Bureau of Land Management

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Well File
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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date **9/8/2017**

API No. **30-039-21680**

DHC No. **DHC2446AZ**

Lease No. **SF-078835**

Federal

Well Name
San Juan 28-7 Unit

Well No.
254

Unit Letter **M**	Section **6**	Township **T027N**	Range **R007W**	Footage **850' FSL & 800' FWL**	County, State **Rio Arriba County, New Mexico**

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	**639 MCF**	**45%**		**51%**
MESAVERDE	**769 MCF**	**55%**		**49%**
	1409			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
William Tambekou	9/18/2017	_Petroleum Engineer_	_505-564-7746_
X _Kandis Roland_	9/8/17	Operations/Regulatory Tech	505-324-5149
Kandis Roland			

NMOCD ✓

Production Summary Report
API: 30-039-21680
SAN JUAN 28 7 UNIT #254

[71599] BASIN DAKOTA Production			[72319] BLANCO-MESAVERDE Production		
Year	Month	Gas(MCF)	Year	Month	Gas(MCF)
2016	Jul	665	2016	Jul	934
2016	Aug	665	2016	Aug	1000
2016	Sep	641	2016	Sep	985
2016	Oct	659	2016	Oct	1030
2016	Nov	635	2016	Nov	874
2016	Dec	653	2016	Dec	798
2017	Jan	650	2017	Jan	630
2017	Feb	584	2017	Feb	294
2017	Mar	644	2017	Mar	351
2017	Apr	623	2017	Apr	656
2017	May	638	2017	May	849
2017	Jun	614	2017	Jun	831
	Average	639		Average	769

Zone	Gas	Allocation %	Oil	Allocation %
DK	639	45%		51%
MV	769	55%		49%
Total	1409	45%		100%

*Oil allocation based on historical yields