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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

0 1 2017

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office Lease Serial No. SF-077056 reau of Land Manage SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well Oil Well X Gas Well Other 8. Well Name and No. Cozzens 6 2. Name of Operator 9. API Well No. Hilcorp Energy Company 30-045-08268 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 4700, Farmington, NM 87499 505-599-3400 **Basin Dakota** 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Unit L (NWSW), 1850' FSL & 790' FWL, Sec.18, T29N, R11W Surface **New Mexico** San Juan 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Notice of Intent Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other P&A Change Plans Plug and Abandon Temporarily Abandon Reclamation Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The subject well was P&A'd on 3/15/2017. Reclamation was completed on 8/23/2017 and an inspection was done on 8/25/2017 with Bob Switzer. Waiting on two year growth. OIL CONS. DIV DIST. 3 SEP 2 5 2017 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Amanda Ray** Operations/Regulatory Technician Title 8/30/2017 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

(Instruction on page 2)

entitle the applicant to conduct operations thereon.

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Location Name: COZZENS #6 **RCC Reclamation Completion** Date: 8-25-2017 Revision 3 (3/21/17) UL-Sec-Twn-Rng: "L" Sec 18 7291 RIW Lat/Long: 3672362 -108, 03841 30-045-08268 API#: County/State: SAN JOAN Surface Owner: Lease# ENTERDRISE Twin/Co-Locate Well Name & Operator: Pipeline Owner: Contractor: Agency Inspector AGE RRUSU Incomplete N/A MA Final Reclamation Interim Reclamation Remediation Facilities stripped Have pit sample results been approved 3rd party pipeline removed Certificate of waste issued & approved Anchors removed Has water been removed from pit Have pit marker photos been taken Equipment and piping removed Power poles removed Width: Has certificate of waste been issued & approved Have all pit contents been removed Cathodic protection removed Vegetative cages removed Date of Excavation Start: Has sample after content removal been taken Is location contoured CMP's removed Date of Excavation End: Non native gravel buried or removed Date of Backfill Start: Is there 41 of cover over pit Date of Backfill End: Noxious weeds removed or sprayed Has top soil been spread evenly Yards Hauled Out: Has all non-native gravel been buried or removed Insvasive weeds removed or sprayed Contouring complete Impacted Soil Hauled To: Has pit liner been removed Has all trash been removed Top soil spread Yards Hauled In: Have all weeds been removed Diversions clean and functional Fresh Soil Hauled in From: Silt trap clean and functional Teardrop allows vehicle access to all facilities Approval to backfill Drainage ditches allow adequate run off Cattle guard / gates removed Back fill mechanically compacted Facilities reset Cellar / mouse hole covered All non-traffic areas disked properly All non-traffic areas seeded Erosion under control Trash and debri removed Seeded areas have been mulched Location properly ripped Close Out Completed Noxious weeds have been removed or sprayed Location properly disked Soil Removal Sundry Ready to be Filed Location seeded Invasive weeds have been removed or sprayed Barriers set to deter traffic Photo transect installed Access road properly closed Silt traps are functional Culverts are functional Public use controlled Upper diversion is functional Barriers in place Erosion under control Grazing controlled P&A marker installed & Jegible Well sign removed Have wellhead cages and jersey barriers been removed Growth at least 70% Have reclamation pictures been taken Growth at least 70% Trash and debris removed from location Agency inspection Date: Final reclamation photos taken Sundry is ready to file Agency Inspection Date: 8-25-2017 FAN Ready to be filed Comments: WORK completed 8-23-2017 Comments: POST FINAL THSPECTION