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Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office Serial No.

SF-075587

Bureau of Land Mana

Do not use	DRY NOTICES AND REPO this form for proposals well. Use Form 3160-3 (A	to drill or to re-enter an	6. If Indian, Allottee or Tribe N	Jame		
SU	IBMIT IN TRIPLICATE - Other ins	7. If Unit of CA/Agreement, N	ame and/or No.			
1. Type of Well Oil Well	K Gas Well Other		8. Well Name and No.	EID PRI 1E		
2. Name of Operator			9. API Well No.			
Hilcorp Energy Company			30-045-23673			
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Explorate	ory Area		
PO Box 4700, Farmingto	Box 4700, Farmington, NM 87499 505-599-3400 Bas		sin Dakota			
4. Location of Well (Footage, Sec., T.,R Surface Unit E (SW		WL, Sec. 13, T29N, R12W	11. Country or Parish, State San Juan	, New Mexico		
12. CHECK T	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other P&A		
	Change Plans	Plug and Abandon	Temporarily Abandon	Reclamation		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/22/2017. Reclamation was completed on 8/23/2017 and inspection was done on 8/25/17 with Bob Switzer. Waiting on two year growth.

> OIL CONS. DIV DIST. 3 SEP 2 5 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	T		
Priscilla A. Shorty	Title	Operations/Regulatory Technician	
Signature Mescilla A Shortly	Date	8/30/17	
THIS SPACE FOR FEI	DERAL C	R STATE OFFICE USE	
Such NSIA		Title Supr NPS	Date 9/14/7
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	Office PA	,	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person know	wingly and willfully to make to any department or age	ency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**RCC Reclamation Completion** Location Name: REIN PRI IE Date: 8-25-2017 Revision 3 (3/21/17) UL-Sec-Twn-Rng: "E" Sec 13 T29H (12W Lat/Long: 36.72926 API#: County/State: SAN JUAN Lease# 5F 075587 Surface Owner: Twin/Co-Locate Well Name & Operator: Pipeline Owner: Onsite: Agency Inspector Contractor: ACE Seed Mix: SAGE BRUSH John VAQUEZ Incomplete Incomplete Complete **Final Reclamation** Interim Reclamation Remediation 3rd party pipeline removed Facilities stripped Have pit sample results been approved Certificate of waste issued & approved Anchors removed Has water been removed from pit Have pit marker photos been taken Equipment and piping removed Power poles removed Width: Has certificate of waste been issued & approved Cathodic protection removed Have all pit contents been removed Length: Has sample after content removal been taken Vegetative cages removed Date of Excavation Start: CMP's removed Date of Excavation End: Is location contoured Date of Backfill Start: Is there 4' of cover over pit Non native gravel buried or removed Noxious weeds removed or sprayed Date of Backfill End: Has top soil been spread evenly Yards Hauled Out: Has all non-native gravel been buried or removed Insvasive weeds removed or sprayed Has pit liner been removed Contouring complete Impacted Soil Hauled To: Top soil spread Yards Hauled In: Has all trash been removed Diversions clean and functional Fresh Soil Hauled in From: Have all weeds been removed Teardrop allows vehicle access to all facilities Silt trap clean and functional Approval to backfill Back fill mechanically compacted Drainage ditches allow adequate run off Cattle guard / gates removed Cellar / mouse hole covered Facilities reset All non-traffic areas disked properly All non-traffic areas seeded Trash and debri removed Erosion under control Close Out Completed Seeded areas have been mulched Location properly ripped Noxious weeds have been removed or sprayed Location properly disked Soil Removal Sundry Ready to be Filed Invasive weeds have been removed or sprayed Location seeded V Barriers set to deter traffic Photo transect installed Silt traps are functional Access road properly closed Public use controlled Culverts are functional Upper diversion is functional Barriers in place Grazing controlled Erosion under control P&A marker installed & legible Photo transect installed V Well sign removed Have wellhead cages and jersey barriers been removed Growth at least 70% Have reclamation pictures been taken Trash and debris removed from location Growth at least 70% Agency Inspection Date: Final reclamation photos taken Sundry is ready to file Agency Inspection Date: FAN Ready to be filed Comments: Comments: WORK COMPLETE 8-23 -2017

1.70