

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2965
7. Lease Name or Unit Agreement Name PGA Unit 2
8. Well Number 4
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter I : 1960 feet from the South line and 660 feet from the East line

Section 2 Township 23N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6609' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Complete well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pressure test 5 1/2" casing from 616' to surface to 1,750 psi for 30 mins. held ok (see attached chart recording). The subject well will be completed by perforating the Fruitland Coal from 920'-944'. The interval will then be acidized with 1,500 gallons of 15% HCl below a packet set at approximately 700'. A hole in the production casing has been identified between 637'-647' (top of Fruitland formation is at 595'). As this is part of the Fruitland formation, it will be included as part of the completion interval and will not be acidized or fracture stimulated. After the perforation and acid job, monthly bradenhead tests will be conducted for up to 6 months. After which time, the well will either be P&A'd or the casing holes at 637'-647' will be repaired by setting a casing patch across the interval. The casing string will then be pressure tested at that time. This procedure is necessary so that production from the PGA Unit can be established prior to September 30, 2017 as mandated by regulation.

Spud Date:

Rig Release Date:

OIL CONS. DIV DIST. 3  
AUG 21 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kurt Fagrelus TITLE Vice-President Land & Exploration DATE 8/17/17

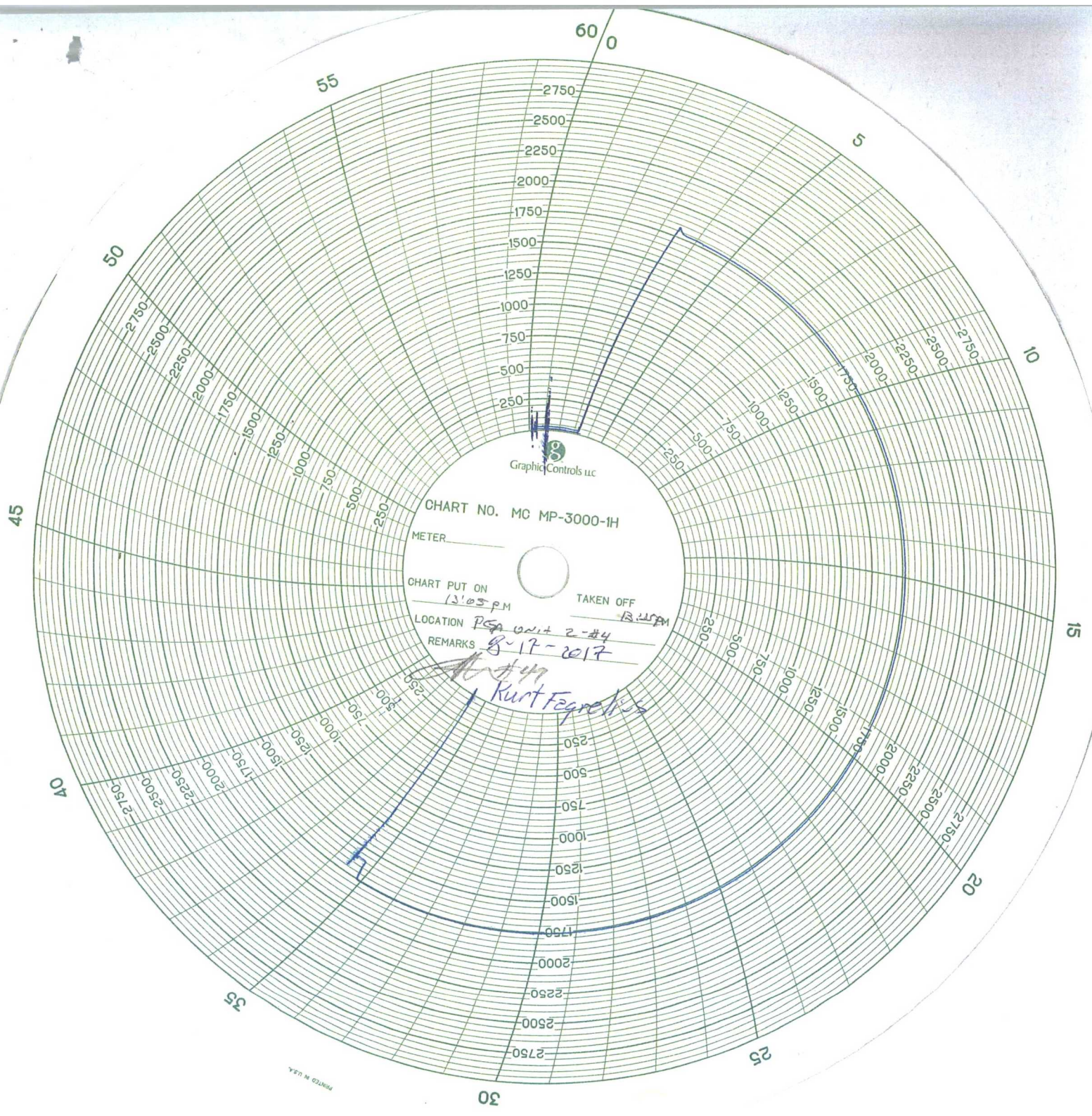
Type or print name Kurt Fagrelus E-mail address: kfagrelus@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector,  
District #3 DATE 8/23/17

Conditions of Approval (if any):





Graphic Controls LLC

CHART NO. MC MP-3000-1H

METER

CHART PUT ON

12:05 PM

TAKEN OFF

12:11 PM

LOCATION

PSA Unit 2-#4

REMARKS

8-17-2017

Kurt Fegreles

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