Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-045-35468
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-2965
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name PGA Unit 2
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
Dugan Production Corp.	006515
3. Address of Operator PO Box 420, Farmington, NM 87499-0420	10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location	Basin Fruitiand Coar
Unit Letter I: 1960 feet from the South line and 660 feet from the East line	
Section 2 Township 23N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6609' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: Complete well OTHER: Co 13. Describe proposed or completed operations. (Clearly state all pertinent detail	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Performed Fruitland Coal from 0201 0441 m/4 and (total 241 06 halos) on 9/17/17 Acidized m/1500 cols 150/ HCl on 9/24/17 Pag 2 2/9"	
Perforated Fruitland Coal from 920'-944' w/4 spf (total 24', 96 holes) on 8/17/17. Acidized w/1500 gals 15% HCl on 8/24/17. Ran 2-3/8" 4.7# tbg, landed @ 908' (8/29/17).	
OIL CONS. DIV DIST. 3	
	SEP 1 3 2017
Spud Date: Rig Release Date:	
I however contifue that the information above is two and complete to the best of my linear	ulades and halief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Ina M. Feel TITLE Production Engineer	DATE 00/6/17
Act of the second secon	
Type or print name Kevin Smaka E-mail address: kevin.smaka@duganproduction.com PHONE: 505-325-1821 For State Use Only	
Deputy Oil & Gas Inspector,	
AFROVED BI. V - V - TITLE	ct #3 DATE 9/19/17
Conditions of Approval (if any):	