Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-045-35468
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-2965
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name PGA Unit 2
1. Type of Well: Oil Well Gas Well Other		8. Well Number 4	
2. Name of Operator		9. OGRID Number	
Dugan Production Corp.  3. Address of Operator		006515  10. Pool name or Wildcat	
PO Box 420, Farmington, NM 87499-0420		Basin Fruitland Coal	
4. Well Location			
Unit Letter I : 1960 feet from the South line and 660 feet from the East line			
Section 2 Township 23N Range 11W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6609' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIL			
PULL OR ALTER CASING			T JOB
DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM  OTHER: Complete well		OTHER: Complet	tion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Perforated Fruitland Coal from 920'-944' w/4 spf (total 24', 96 holes) on 8/17/17. Acidized w/1500 gals 15% HCl on 8/24/17. Csg holes @ 637'-647' not stimulated, part of completion interval. Ran 2-3/8" 4.7# tbg, landed @ 908' (8/29/17).			
( <i>w</i> 637-647 not stimulated, part of completion interval. Rail 2-3/8 4.7# tog, landed ( <i>w</i> 908 (8/29/17).			
OIL CONS. DIV DIST. 3			
			SEP 2 0 2017
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Suntage TITLE VP, Land & Exploration DATE 09/20/17			
Type or print name Kurt Fagrelius E-mail address: kfagrelius@duganproduction.com PHONE: 505-325-1821  For State Use Only			
APPROVED BY: Note TITS HPERVISOR DISTRICT #3 DATE OF TITS HPERVISOR DISTRICT #3			