		0.07															
Submit To Appropr Two Copies *								rm C-105									
District I 1625 N. French Dr.		Energy, Minerals and Natural Resources							1. WELL API NO. Revised April 3, 2017								
District II 811 S. First St., Art		Oil Conservation Division							30-045-35468								
District III 1000 Rio Brazos Ro											2. Type of Le		_	_			
District IV										-	3 State Oil &		FEE Lease No.		D/INDI	AN	
District Y Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								-	3. State Oil & Gas Lease No. VA-2965								
4. Reason for fili		LETIO		RECC	IVIPL		PUR	IA	ND LOG	-	5. Lease Name	e or L	Init Agree	ment Nan	ne		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									5. Lease Name or Unit Agreement Name PGA Unit 2								
	ON REF	OKI (F1	ll in boxes	#1 throu	for State and Fee		6. Well Numb	er:									
C-144 CLOS #33; attach this an	nd the pla									/or	4			OIL CO	DNS.	DIV DIST.	
7. Type of Comp ⊠ NEW V		WORK	OVER	DEEPE	ENING	PLUGBACK		IFFE	RENT RESERV	'OIR	OTHER					0.047	
8. Name of Opera	ator										9. OGRID			S	EP 2	0 2017	
Dugan Production 10. Address of O										-	006515 11. Pool name	or W	ildcat				
PO Box 420, Far		NM 8749	9-0420								Basin Fruitland	l Coa	1				
12.Location	Unit Ltr		tion	Towns	hip	Range	Lot		Feet from t	he	N/S Line	2.2	from the	E/W Li	ne	County	
Surface:	Ι	2		23N		11W			1960		South	660		East		San Juan	
BH:	Ι	2		23N		11W			1960		South	660	_	East		San Juan	
13. Date Spudded 12/16/14	l 14. D 12/19	ate T.D. I 0/14	Reached	12/2	2/14	Released			16. Date Compl 08/25/17			č	R	17. Elevations (DF and RKB, RT, GR, etc.) 6609' GR			
18. Total Measur 1117' KB	ed Depth	of Well		19. F 1025		k Measured Dep	oth		20. Was Direct No	ional	l Survey Made?			e Electric L-CNL-CO		her Logs Run	
22. Producing Int 920'-944' (Fru			npletion -	Fop, Bot	tom, Na	me											
23.	1.000				CAS	ING REC	ORD	(R	eport all str	ring	gs set in we	ell)	_				
CASING SI		WEI	GHT LB./I						CEMENTIN		CORD	AMO	OUNT	PULLED			
8-5/8" J-5 5-1/2" J-5			24# 17#			122' KB 1115' KB			<u>12-1/4"</u> 7-7/8"		50						
3-1/2 J-3	5		1/#			IIIJ KD			/-//0		210	SX					
															63 63		
24.	Top		- Door	LINER RECORD						25.					D.L. GIVI		
SIZE	TOP		BO	SOTTOM SACKS CEMENT			ENT			SIZ	3/8"				PACKI	ER SET	
										2-2	0/0	+	500				
26. Perforation	record (i	nterval, si	ze, and nur	nber)					ACID, SHOT,	_							
920'-944' w/4 spf	(total 24	. 96 holes)						TH INTERVAL		AMOUNT A			TERIAL U	USED		
				completion, not 920'-944'							1500 gals 15% HCl not acidized/stimulated						
acidized							H	007	-047		not acri		eu/st	murau	,eu		
28.							PRO	DU	CTION	_							
Date First Produc	tion		Product pumpin		hod (Fla				e and type pump))	Well Status Shut in	(Prod	d. or Shut-	-in)			
N/A Date of Test	Hour	s Tested	Che	oke Size		Prod'n For		Oil -	Bbl	Gas	- MCF	W	ater - Bbl.		Gas - C	il Ratio	
Dute of rest	lioui	5 105000		NC 5120	8	Test Period		on		Ous	, mer	1	ater Doi.		045 0	in reacto	
Flow Tubing Press.	Casin	ng Pressur		culated 2 ir Rate	24-	Oil - Bbl.		(Gas - MCF	,	Water - Bbl.		Oil Gra	wity - API	- (Cori	.)	
29. Disposition o	f Gas <i>(So</i>	ld, used fo									I	30. 1	Test Witne	essed By			
31. List Attachme																	
32. If a temporary		used at th	e well_atta	ch a nlet	with the	e location of the	tempor	arve	it			33 P	ig Release	e Date:			
34. If an on-site b												55. N	ing increase	e Date.			
						Latitude			2		Longitude	-				D83	
I hereby certij	fy that t	he infor	mation s	hown c		n sides of this Printed	form i	is tr	ue and compl	ete	to the best of	fmy	knowled	dge and	belief		
Signature 2017	wt.	tran	la			Name Kurt	Fagreli	ius	Title V	′P, I	Land & Expl	orati	on	Date	Sept	ember 20,	
E-mail Addre	ss kfa	Gine	dugann	> oducti	on cor	n										1.4	
L-man Auure	SO VID	51 en us (a	Juuganpi	June	011.001												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwes	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 41'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland <u>159</u>	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland <u>595'</u>	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 948	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				4.			• '
			· ·			,*	,·

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural ResourcesForm C Revised April 31. WELL API NO.						orm C-105 April 3, 2017							
District II 811 S. First St., Art District III 1000 Rio Brazos Ro District IV 1220 S. St. Francis		1220 South St. Francis Dr.						30-045-35468 2. Type of Lease ☑ STATE FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.									
				RECO		ETION RE					Start on a ballo int, TIFE700						
4. Reason for fili				INLO(5100	-	5. Lease Name or Unit Agreement Name						
												PGA Unit 2 6. Well Number: All CONS. DIV DIST. 3					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 4 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								4	1								
7. Type of Completion: □ ○ NEW WELL □ WORKOVER □ DEEPENING □ □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Opera Dugan Production											9. OGRID 006515						
10. Address of O	perator										11. Pool name	or W	ildcat				
PO Box 420, Far	nington, 1	NM 8	7499-0420								Basin Fruitlan	d Coa	ıl				
12.Location	Unit Ltr	_	Section	Town	ship	Range	Lot		Feet from t	he	N/S Line		from the	E/W Li	ine	County	
Surface:	I		2	23N		11W			1960		South	660		East		San Juan	
BH:	I		2	23N		11W			1960		South	660		East		San Juan	
13. Date Spudded 12/16/14	14. Da 12/19/		D. Reached		Date Rig 22/14	Released			. Date Compl /25/17	leted	(Ready to Prod	luce)		7. Elevation 7. GR, et		and RKB, 99' GR	
18. Total Measure 1117' KB	ed Depth	of We	11	19. 102		k Measured Dep	oth	20 No		iona	1 Survey Made?	?	21. Typ GR-CB	pe Electric L-CNL-C	c and Ot CL	ther Logs Run	
22. Producing Int 920'-944' (Fru			completion	Top, Bo	ottom, Na	ime											
23.					CAS	ING REC	ORD ()	Rep	ort all st	ring	as set in w	ell)					
CASING SIZ		W	VEIGHT LB	/FT.		DEPTH SET			OLE SIZE		CEMENTIN		CORD	AMOUNT PULLED			
8-5/8" J-55 24#				122' KB					2-1/4"		50 sx						
5-1/2" J-55 17#				1115' KB					7-7/8"		210 sx						
															_		
24.					LIN	ER RECORD				25.	Т	UBI	NG REC	CORD			
SIZE	TOP		BO	TTOM		SACKS CEM	ENT SC	REE	N	SIZ					ER SET		
										2-3	2-3/8" 908' 713'						
26. Perforation	record (ir	aterval	l, size, and n	mber)			27	10	TOUS OU	ED	ACTUDE CE	MEN	IT SOU	EEZE E	TC		
20. Perioration	record (ii	nerva	i, size, and n	iniber)					INTERVAL		ACTURE, CE						
920'-944' w/4 spf	(total 24',	, 96 ho	oles)				92	920'-944'			1500 gals 15% HCl						
28							PROD		TION								
28. Date First Produc	tion				thod (Fla	owing, gas lift, p)	Well Status	(Pro	d. or Shut	t-in)			
N/A			pumpi	ng							Shut in						
Date of Test	Hours	Teste	d C	oke Siz	6	Prod'n For Test Period	Oil	l - Bb	1	Gas	s - MCF	W	ater - Bbl	l.	Gas - C	Dil Ratio	
Flow Tubing	Casing	g Pres	sure C	lculated	24-	Oil - Bbl.		Gas	- MCF	1	Water - Bbl.		Oil Gr	avity - AP	I = (Cor	r.)	
Press.	Cushi	51105		our Rate	21				mer		or all of the second se			arity Th	1 (00)	.,	
29. Disposition of	f Gas <i>(Sol</i>	d, use	d for fuel, ve	nted, etc.	.)							30. 1	Test Witne	essed By			
31. List Attachme	ents																
32. If a temporary	pit was u	ised at	t the well, at	ach a pla	t with the	e location of the	temporary	pit.				33. R	lig Releas	se Date:			
34. If an on-site b	urial was	used a	at the well, re	port the	exact loc		ite burial:										
I hereby certij	sy that th	he inj	formation	shown			form is i	true	and compl	lete	to the best o	f my	knowle	dge and		D83	
Signature 🤺	In	5	Sn	h		Printed Name Kevir	n Smaka		Title Pr	odu	ction Engine	eer	D	ate Au	igust 2	8, 2017	
E-mail Address kevin.smaka@duganproduction.com																	

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T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
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From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							