

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOIL CONS. DIV DIST. 3  
SEP 12 2017FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
N0G01011426

|  |  |  |  |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 6. If Indian, Allottee or Tribe Name<br>EASTERN NAVAJO                                       |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____  |  | 7. Unit or CA Agreement Name and No.<br>NMNM133481X  |  |
| 2. Name of Operator<br>JUNIPER RESRC EXPLRN CO LLC E-Mail: AMANDA.PALMER@JNPRESOURCES.COM  |  | 8. Lease Name and Well No.<br>PINON UNIT 305H  |  |
| 3. Address 3624 OAK LAWN AVE STE 222<br>DALLAS, TX 75219   |  | 9. API Well No.<br>30-045-35637-00-X1  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface SWSW 1277FSL 288FWL<br>At top prod interval reported below Sec 16 T24N R10W Mer NMP SWSW 0425FSL 0085FWL<br>At total depth Sec 21 T24N R10W Mer NMP SESE 0705FSL 0320FEL  |  | 10. Field and Pool, or Exploratory<br>PINON UNIT HZ  |  |
| 14. Date Spudded<br>05/17/2017   |  | 15. Date T.D. Reached<br>05/30/2017  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>08/16/2017  |  | 17. Elevations (DF, KB, RT, GL)*<br>6746 KB  |  |
| 18. Total Depth: MD 13729<br>TVD 4994  |  | 19. Plug Back T.D.: MD<br>TVD  |  |
| 20. Depth Bridge Plug Set: MD<br>TVD   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>INDUCTION TRIPLECOMBO |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |  |  |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250    | 9.625 J-55  | 36.0        | 0        | 322         | 330                  | 101                         |                   | 0           |               |
| 8.750     | 7.000 J-55  | 23.0        | 0        | 5471        | 5480                 | 725                         |                   | 0           |               |
| 6.125     | 4.500 P-110 | 11.6        | 5234     | 13704       | 13729                | 770                         |                   | 5234        |               |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5530           | 5207              |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) GALLUP | 5073 | 5336   | 5563 TO 13393       | 0.350 | 888       | OPEN         |
| B)        |      |        |                     |       |           |              |
| C)        |      |        |                     |       |           |              |
| D)        |      |        |                     |       |           |              |

## 26. Perforation Record

| Depth Interval | Amount and Type of Material                 |
|----------------|---|
| 5563 TO 13393  | PLEASE SEE COMPLETIONS SUNDRY DATED 9/6/17. |
|                |   |
|                |   |
|                |   |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/30/2017          | 08/27/2017           | 24           | →               | 238.0   | 740.0   | 586.0     | 36.0                  | 0.94        | GAS LIFT          |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 128                 | 169                  | 647.0        | →               | 238     | 740     | 586       | 3109                  | POW         |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #387631 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>Rate<br>→  | Oil BBL | Gas MCF | Water BBL | Gas:Oil<br>Ratio         | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>Rate<br>→  | Oil BBL | Gas MCF | Water BBL | Gas:Oil<br>Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation       | Top  | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|-----------------|------|--------|------------------------------|-----------------|-------------|
|                 |      |        |                              |                 | Meas. Depth |
| NACIMIENTO      | 0    | 487    |                              | NACIMIENTO      | 0           |
| OJO ALAMO       | 487  | 632    |                              | OJO ALAMO       | 487         |
| KIRTLAND        | 632  | 1074   |                              | KIRTLAND        | 632         |
| FRUITLAND       | 1074 | 1322   |                              | FRUITLAND       | 1074        |
| PICTURED CLIFFS | 1322 | 1466   |                              | PICTURED CLIFFS | 1322        |
| LEWIS SHALE     | 1466 | 2020   |                              | LEWIS SHALE     | 1466        |
| MENEFE          | 2807 | 3776   |                              | CLIFFHOUSE      | 2020        |
|                 |      |        |                              | MENEFE          | 2807        |

## 32. Additional remarks (include plugging procedure):

51. CONTINUED

POINT LOOKOUT 3776' 3944'

MANCOS 3944' 4904'

TOCITO 4904' 4976'

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #387631 Verified by the BLM Well Information System.**  
**For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington**  
**Committed to AFMSS for processing by JACK SAVAGE on 09/07/2017 (17JWS0262SE)**

Name (please print) JUSTIN DAVISTitle VP OPERATIONS

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/06/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #387631 that would not fit on the form**

**32. Additional remarks, continued**

GALLUP 4976' 5336'

JUANA LOPEZ 5336'

**52. CONTINUED**

POINT LOOKOUT 3776'

MANCOS 3944'

TOCITO 4904'

GALLUP 4976'

JUANA LOPEZ 5336'