#### RECEIVED

Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Office

5. Lease Serial No. N0-G-1403-1908

SUNDRY NOTICES AND REPORTS ON WELLS Land Management Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instru	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
☑Oil Well ☐Gas Well ☐Other	SEP 15 2017	8. Well Name and No. W Lybrook Unit #704H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. <b>30-045-35728</b>
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area Lybrook Mancos W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W BHL: 1579' FSL & 335' FEL. Sec 17 T23N, R8W		11. Country or Parish, State San Juan, NM

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Acidize ☐ Alter Casing	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff		
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity		
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Flare		
☐Final Abandonment Notice ☐Change Plans ☐Convert to Injection	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Extension		
	Plug Back	☐ Water Disposal				
		SEE ATTACHED FOR				
			CONDITIONS OF ADDRESS			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been

WPX Energy requests an authorization to flare the W Lybrook Unit #704H due to inter-well communication from Logos frac on the Heros 2308 09L COM 1H. We would like to flare for about an estimated 5-7 days given approval and would like to start today 9/11/17.

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

We will send as much volume to sales as nitrogen levels will allow and flare the remaining volumes.

\*Received verbal approval from BLM/OCD 9/11/17.

is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Lacey Granillo	Title Permit Tech III		
Signature THE SPACE FOR FED	Date 9/11/17  ERAL OR STATE OFI	CE USE	
Approved by  AG Elmadons	Title PE	Date 9/12/17	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon		٥	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

### **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.