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Form 3160-5

UNITED STATES

SEP 15 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

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(June	2	0	1	5)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Office

5. Lease Serial No. NO-G-1401-1867

SUNDRY NOTICES AND REPORTS ON WELLSand Management Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
1. Type of Well ☐ Gas Well ☐ Other	OIL CONS. DIV DIST. 3	8. Well Name and No. W Lybrook Unit #707H	
2. Name of Operator WPX Energy Production, LLC	SEP 2 0 2017	9. API Well No. 30-045-35739	
	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area Lybrook Mancos W	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 877' FSL & 366' FEL, Sec 12, T23N, R9W BHL: 339' FNL & 2325' FWL. Sec 12 T23N, R9W		11. Country or Parish, State San Juan, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TY	YPE OF ACTION	
☑ Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Flare
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	for reserve
	☐ Convert to Injection	☐Plug Back	☐Water Disposal	recovery
		SEE ATTACH	IED FOR	operations
		CONDITIONS OF	APPROVAL	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W Lybrook Unit #707H for 7 days starting 9/17/17 due to a work over job on the W Lybrook Unit #749H.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Tacey Granillo	Title Permit Tech III	
Signature	Date 9/15/17	
THE SPACE FO	R FEDERAL OR STATE OFICE U	SE
Approved by A & Elmadani	Title PE	Date 9/18/17
Conditions of approval, if any, are attached. Approval of this notice does a certify that the applicant holds legal or equitable title to those rights in the		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.