RECEIVED

Form 3160-5 (June 2015)	UNITED STATES SEP 1 5 2017 DEPARTMENT OF THE INTERIOR		7	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018		
	BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
Farmington Field Office				NO-G-1310-1841 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an				o. Il Indian, Anouce of The	Je Ivanie	
		APD) for such proposa				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well	OUL CONCE DIV DIGT OF Revealed No.					
⊠Oil Well	Gas Well Other	ULCONS. DIV DIS	1. 3	W Lybrook Unit #709H		
2. Name of Operator WPX Energy Production, LLC SEP 2 0 2017				9. API Well No. 30-045-35741		
3a. Address				10. Field and Pool or Exploratory Area Lybrook Mancos W		
	NM 87410	505-333-1816				
4. Location of Well (Footage, Se SHL: 836' FSL & 461' FEL, Sec BHL: 336' FNL & 964' FEL, Se	1)		11. Country or Parish, State San Juan, NM	•		
1:	2. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHER D	DATA	
TYPE OF SUBMISSION	TYPE OF ACTI			ION		
⊠Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	□ Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Rec	lamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Rec	omplete	Other Flare	
Final Abandonment Notice	Change Plans	Plug and Abandon	Ten	nporarily Abandon	for reserve	
	Convert to Injection	Plug Back	☐ Water Disposal		recovery	
	SEE ATTACHED FOR			OR	operations	
		CONDITIONS C				
the proposal is to deepen dire the Bond under which the w completion of the involved of	ectionally or recomplete horizonta ork will be perfonned or provide operations. If the operation results ent Notices must be filed only aft	ertinent details, including estimate Illy, give subsurface locations and r the Bond No. on file with BLM/BI in a multiple completion or recon	d starting da neasured an A. Required pletion in a	te of any proposed work and d true vertical depths of all pu subsequent reports must be new interval, a Form 3160-4	ertinent markers and zones. Attach	
WPX Energy required to the WI vb		re the <u>W Lybrook Unit #</u>	709H _fo	r 7 days starting <u>9/1</u>	7/17 due to a work over	

Q

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo	Title Permit Tech III
Signature ROLL	Date 9/14/17
THE SPACE FOR FED	DERAL OR STATE OFICE USE
Approved by <u>AG</u> <u>Simulation</u> Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject low which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with	by person knowingly and willfully to make to any department or agency of the United States hin its jurisdiction.

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.