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	RECEIVED					
Form 3160-5 (June 2015) UNITED STATES SEP 2 0 2017 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MAN						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well	Gas Well Other			8. Well Name and No. W Lybrook Unit #709F	1	
2. Name of Operator WPX Energy Production	, LLC	9. API Well No. 30-045-35741				
3a. Address 3b. Phone No. (i PO Box 640 Aztec, NM 87410 505-333-1816			ode)	10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W BHL: 336' FNL & 964' FEL, Sec 11 T23N, R9W			11. Country or Parish, State San Juan, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Hydraulic Fracturing		uction (Start/Resume)	Water ShutOff	
	Alter Casing	New Construction			Well Integrity	
Subsequent Report	Change Plans	_		porarily Abandon	for reserve	
Final Abandonment Notice	Convert to Injection	Plug and Abandon		er Disposal	recovery	
	Convert to mjection	Plug Back		а тыроза	operations	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

UPDATED DUE TO W/O COMPLICATIONS: WPX Energy requests authorization to flare the <u>W Lybrook Unit #709H</u> starting <u>9/20/17 until 9/26/17</u> due to a work over job on the W Lybrook Unit #749H.

	SEE ATTACHED FOR			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	CONDITIONS OF APPROVAL			
Lacey Granillo	Title Permit Tech III			
Signature CCCC	Date 9/20/17			
THE SPACE FOR FEE	DERAL OR STATE OFICE USE			
Approved by AG Elmadan;	Title PE Date 9/21/17			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with	any person knowingly and willfully to make to any department or agency of the United States thin its jurisdiction.			
	OIL CONS. DIV DIST. 3			
	SEP 2 5 2017			
1	NMOCD			

OFT ATTAOUTD COD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.