		RECEIV	ED		
Form 3160-5 (June 2015)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR SEP 15	2017	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
			NO-G-1/01-1867		
SUNE Do not use abandoned v	DRY NOTICES AND REP this form for proposals well. Use Form 3160-3 (A	ORTS ON WELLS to drill or to recenter APD) for such propos	ld Office affagement als.	6. If Indian, Allottee or Tr	ibe Name
	ructions on page 2		7. If Unit of CA/Agreeme NMNM 135216A	nt, Name and/or No.	
1. Type of Well	Gas Well Other	OIL CONS. DIV DIST		8. Well Name and No. W Lybrook Unit #747H	
2. Name of Operator WPX Energy Production			0 2017 9. API Well No. 30-045-35742		
3a. AddressPO Box 640Aztec	3b. Phone No. <i>(include area o</i> 505-333-1816	:ode)	10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well <i>(Footage, Se</i> SHL: 869' FSL & 385' FEL, Se BHL: 334'FSL & 1759' FWL.			11. Country or Parish, State San Juan, NM		
1	2. CHECK THE APPROPRIATE E	SOX(ES) TO INDICATE NATU	JRE OF NOTIO	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	1	Т	YPE OF ACTI		
Notice of Intent	Acidize	Deepen		action (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Recla		Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	npiete porarily Abandon	Other Flare
Final Abandonment Notice	e Change Plans	Plug and Abandon		r Disposal	for reserve recover
		Plug Back		Disposal	operations
		SEE ATTACHEL	PROVA	L	
the proposal is to deepen dir the Bond under which the w completion of the involved completed. Final Abandonm is ready for final inspection. WPX Energy requ	leted Operation: Clearly state all pe ectionally or recomplete horizontall ork will be perfonned or provide th operations. If the operation results i tent Notices must be filed only after) uests authorization to flar prook Unit #749H.	ly, give subsurface locations and the Bond No. on file with BLM/I in a multiple completion or reco r all requirements, including reco	d measured and BIA. Required s ompletion in a r clamation, have	true vertical depths of all subsequent reports must b new interval, a Form 3160 been completed and the c	pertinent markers and zones. Attac e filed within 30 days following 4 must be filed once testing has b pperator has detennined that the sit
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo			Tech III		
Signature	Title Permit 7				
Signado U EA	THE SPACE	E FOR FEDERAL OR	STATE OF	CE USE	
Approved by					
	N				
1. (dani	Title	PE	Date	9/18/17
AG Elma. Conditions of approval, if any, ar	e attached. Approval of this notice gal or equitable title to those rights	does not warrant or		Date F 0	9/18/17

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

۴.,

8



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.