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Form 3160-5 (June 2015)

UNITED STATES

SEP 1 5 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR 5. Lease Serial No. BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS and Management If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well OIL CONS. DIV DIST. 3 8. Well Name and No. Other ⊠Oil Well Gas Well W Lybrook Unit #748H 9. API Well No 2. Name of Operator SEP 2 0 2017 30-045-35743 WPX Energy Production, LLC 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 505-333-1816 Lybrook Mancos W PO Box 640 Aztec, NM 87410 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 844' FSL & 442' FEL, Sec 12, T23N, R9W San Juan, NM BHL: 356'FSL & 131' FWL, Sec 17 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen ☐ Production (Start/Resume) ☐ Water ShutOff Notice of Intent ☐ Hydraulic Fracturing Alter Casing Reclamation ☐ Well Integrity Casing Repair ☐ New Construction Recomplete Other Flare ☐Subsequent Report ☐ Temporarily Abandon ☐ Change Plans for reserve ☐ Plug and Abandon Final Abandonment Notice Convert to Injection ☐ Water Disposal recovery ☐Plug Back operations SEE ATTACHED FOR CONDITIONS OF APPROVAL the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the <u>W Lybrook Unit #748H</u> for 7 days starting <u>9/17/17</u> due to a work over job on the W Lybrook Unit #749H.

job on the W Lybrook officer 1511.	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo	Title Permit Tech III
Signature	Date 9/15/17
THE SPACE FOR FED	DERAL OR STATE OFICE USE
Approved by AG Spradan;	Title 8 E Date 9/18/17
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.