	UNITED STAT	INTERIOR RECEIV		OM	2M APPROVED B No. 1004-0137 s: January 31, 2018
	UREAU OF LAND MAI			N0-G-1310-1841	
Do not use th	is form for proposals	ORTS ON WELLS 20 to drill or to re-enter a APD) for such proposa	an als. ield Office	6. If Indian, Allottee or Th	
SUBMIT	IN TRIPLICATE - Other inst	7. If Unit of CA/Agreeme NMNM 135216A	ent, Name and/or No.		
1. Type of Well	Gas Well Other			8. Well Name and No. W Lybrook Unit #	
2. Name of Operator WPX Energy Production,	LLC	e e		9. API Well No. 30-045-35744	
3a. Address	IM 87410	3b. Phone No. <i>(include area co</i> 505-333-1816	ode)	10. Field and Pool or Exp Lybrook Mancos V	loratory Area V
4. Location of Well <i>(Footage, Sec.,</i> SHL: 828' FSL & 480' FEL, Sec 1 BHL: 945'FNL & 336' FEL, Sec)		11. Country or Parish, State San Juan, NM		
12. (CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Recla	mation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recor	mplete	Other Flare
Final Abandonment Notice	Change Plans	Plug and Abandon	Temp	porarily Abandon	for reserve
	Convert to Injection	Plug Back	Plug Back Water Di		recovery
					operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

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UPDATED DUE TO W/O COMPLICATIONS: WPX Energy requests authorization to flare the <u>W Lybrook Unit #749H</u> starting <u>9/20/17 until 9/26/17</u> due to a work over job on the W Lybrook Unit #749H.

	SEE ATTACHED FOR
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	CONDITIONS OF APPROVAL
Lacey Granillo	Title Permit Tech III
Signature	Date 9/20/17
THE SPACE FOR FED	DERAL OR STATE OFICE USE
Approved by AG Elmadani	Title PE Date 9/21/17
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject h which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with	by person knowingly and willfully to make to any department or agency of the United States hin its jurisdiction.

OIL CONS. DIV DIST. 3

SEP 2 5 2017

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.