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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 4 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G13121856

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS on Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2				greement, Name and/or No.
1. Type of Well		- Laciona en page 2	NMNM 135216A	
⊠Oil Well	Gas Well Other		8. Well Name and W Lybrook Unit 7	
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-35776	
3a. Address		3b. Phone No. (include area		or Exploratory Area
PO Box 640 Aztec, NM 87410	0	505-333-1808	Lybrook Mancos	W
4. Location of Well <i>(Footage, Sec.,</i> SHL: 1999' FNL & 2478' FWL S BHL: 2432' FNL & 2287' FEL S	Sec 13 T23N R9W Unit: F)	11. Country or Pari San Juan, NM	sh, State
12. (CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NAT	URE OF NOTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION			ΓΥΡΕ OF ACTION	
□Notice of Intent	Acidize	Deepen	☐Production (Start/Resume)	☐ Water ShutOff
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity
⊠Subsequent Report	Casing Repair	☐ New Construction	Recomplete	☑Other Emergency Flare
☐Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	request
	Convert to Injection	☐Plug Back	☐ Water Disposal	er Disposal
directionally or recomplete horizontal provide the Bond No. on file with BL	lly, give subsurface locations and me .M/BIA. Required subsequent report interval, a Form 3160-4 must be file	asured and true vertical depths of all its must be filed within 30 days followed once testing has been completed.	wing completion of the involved operate Final Abandonment Notices must be file ASCEPTED FOR RECU	e Bond under which the work will be perfonne ions. If the operation results in a multiple ed only after all requirements, including
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(Instructions on page 2)

NMOCD

W Lybrook Unit 712H shares w/ 710H Pad

High Oxygen Level - 9/8/17





