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Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 29 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

N0-G-1312-1856

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

JUL 14 2017

7. If Unit of CA/Agreement, Name and/or No.

NMNM-135216A

8. Well Name and No.

W Lybrook Unit 712H

9. API Well No.

30-045-35776

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

10. Field and Pool or Exploratory Area

Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1999' FNL & 2478' FWL, Sec 13, T23N, R9W

BHL: 2432' FNL & 2287' FEL, Sec 11 T23N, R9W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/17- MIRU. PSI Test 4 1/2 Casing to 6,500#s for 30 min. Test Was Good

MIRU Halliburton / Basin Wireline. Pressure test lines to 8,500psi, Bled off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continually bumping up to 7,000psi Rsi opened @ 7,966 psi dropped to 3,255 psi Swapped to acid 24 bbl, Swapped to water flushed with 177 Bbl water. RDMO Halliburton / Basin Wireline.

Perf MC 1st stage, 12019'-12023' RSI TOOL with 4, 0.32" holes.

5/18/17-5/19/17- Wait on frac

5/20/17- PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1st stage 12019'-12023' - 4, .032" holes, with 58500 # 20/40 PSA Sand

ACCEPTED FOR RECORD

JUL 11 2017

CONFIDENTIAL

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title Permitting Tech III

Signature

[Signature: Marie E. Jaramillo]

Date 6/29/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD [Signature]

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W Lybrook Unit 712H – API# 30-045-35776

5/21/17-Perf 2nd stage 11813'-11969'-with 20, .32" holes. Frac MC 2nd stage with 206479#, 20/40 PSA Sand

Perf 3rd stage 11607'-11763'- with 20, .32" holes. Frac MC 3rd stage with 211228#, 20/40 PSA Sand

5/22/17-Perf 4th stage 11401'-11557'- with 20, .32" holes. Frac MC 4th stage with 208847#, 20/40 PSA Sand

Perf 5th stage 11195'-11351'-with 20, .32" holes. Frac MC 5th stage with 206799#, 20/40 PSA Sand

Perf 6th stage 10989'-11145'- with 20, .32" holes. Frac MC 6th stage with 203825#, 20/40 PSA Sand

5/23/17-Perf 7th stage 10780'-10939'- with 20, .32" holes. Frac MC 7th stage with 208914#, 20/40 PSA Sand

Perf 8th stage 10577'-10733'- with 20, .32" holes. Frac MC 8th stage with 211974#, 20/40 PSA Sand

5/24/17-5/25/17-WO DO operations 714H.

5/26/17-Perf 9th stage 10371'-10527'- with 20, .32" holes. Frac MC 9th stage with 211162#, 20/40 PSA Sand

5/27/17-Perf 10th stage 10165'-10321'- with 20, .32" holes. Frac MC 10th stage with 208643#, 20/40 PSA Sand

Perf 11th stage 9959'-10115'- with 20, .32" holes. Frac MC 11th stage with 210040#, 20/40 PSA Sand

Perf 12th stage 9753'-9909'- with 20, .32" holes. Frac MC 12th stage with 208166#, 20/40 PSA Sand

Perf 13th stage 9547'-9703'- with 20, .32" holes. Frac MC 13th stage with 205358#, 20/40 PSA Sand

Perf 14th stage 9341'-9497'- with 20, .32" holes. Frac MC 14th stage with 204953#, 20/40 PSA Sand

Perf 15th stage 9135'-9291'- with 20, .32" holes. Frac MC 15th stage with 205739#, 20/40 PSA Sand

5/28/17-Perf 16th stage 8929'-9085'- with 20, .32" holes. Frac MC 16th stage with 207432#, 20/40 PSA Sand

Perf 17th stage 8723'-8879'- with 20, .32" holes. Frac MC 17th stage with 208750#, 20/40 PSA Sand

Perf 18th stage 8517'-8673'- with 20, .32" holes. Frac MC 18th stage with 207684#, 20/40 PSA Sand

Perf 19th stage 8311'-8462'- with 20, .32" holes. Frac MC 19th stage with 206410#, 20/40 PSA Sand

Perf 20th stage 8105'-8261'- with 20, .32" holes. Frac MC 20th stage with 203898#, 20/40 PSA Sand

5/29/17-Perf 21st stage 7899'-8055'- with 20, .32" holes. Frac MC 21st stage with 206415#, 20/40 PSA Sand

Perf 22nd stage 7693'-7849'- with 20, .32" holes. Frac MC 22nd stage with 206416#, 20/40 PSA Sand

Perf 23rd stage 7487'-7643'- with 20, .32" holes. Frac MC 23rd stage with 209080#, 20/40 PSA Sand

Perf 24th stage 7281'-7437'- with 20, .32" holes. Frac MC 24th stage with 208564#, 20/40 PSA Sand

Perf 25th stage 7075'-7231'- with 20, .32" holes. Frac MC 25th stage with 201820#, 20/40 PSA Sand

5/30/17-Perf 26th stage 6869'-7025'- with 20, .32" holes. Frac MC 26th stage with 206931#, 20/40 PSA Sand

Perf 27th stage 6663'-6819'- with 20, .32" holes. Frac MC 27th stage with 202583#, 20/40 PSA Sand

Perf 28th stage 6457'-6613'- with 20, .32" holes. Frac MC 28th stage with 204710#, 20/40 PSA Sand

Perf 29th stage 6251'-6407'- with 20, .32" holes. Frac MC 29th stage with 204976#, 20/40 PSA Sand

5/31/17-Perf 30th stage 6045'-6198'- with 20, .32" holes. Frac MC 30th stage with 201349#, 20/40 PSA Sand

Perf 31st stage 5839'-5995'- with 20, .32" holes. Frac MC 31st stage with 203137#, 20/40 PSA Sand

Perf 32nd stage 5633'-5789'- with 20, .32" holes. Frac MC 32nd stage with 209982#, 20/40 PSA Sand

Perf 33rd stage 5427'-5583'- with 20, .32" holes. Frac MC 33rd stage with 207760#, 20/40 PSA Sand

Set kill plug @ 5377'. RDMO Halliburton and Basin Wireline

6/1/17-6/10/17- Wait on DO.

6/11/17-6/12/17- MIRU. Tagged & DO kill plug @ 5377', Circ, CO & DO Frac plugs.

6/13/17- Pulled tie back.

RIH with Production string/Gas lift system. Landed well @ 5,274'. w/ 5 jts of 2 3/8", 4.7#, J-55 Tail Pipe & w/ 155jts of 2 7/8", 6.5#, J-55. Packer set @ 5,112'. 8 Gas Lift Valves

6/14/17-6/17/17- Flow back

6/18/17- Gas Delivery

Choke Size= 28/64", Tbg Prsr=556, Csg Prsr= 723 psi, Sep Prsr= 180 psi, Sep Temp= 82 degrees F, Flow Line Temp= na degrees F, Flow Rate= 1278 mcf/d, 24hr Fluid Avg= 23.79 bph, 24hr Wtr= 235 bbls, 24hr Wtr Avg= 9.79 ph, Total Wtr Accum= 4042 bbls, 24hr Oil= 336 bbls, 24hr Oil Avg= 14.0 bph, 24hr Fluid= 571 bbls