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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 4 2017

FORM APPROVED

LOIGN FILL	COAFD
OMB No. 100	04-0137
Expires: January	31, 2018

SUNDRY NOTICES AND REPORTS ON WEntilisation Field Office Do not use this form for proposals to drill obtobe enter an anagement abandoned well. Use Form 3160-3 (APD) for such proposals.

N0G14011878

5. Lease Serial No.

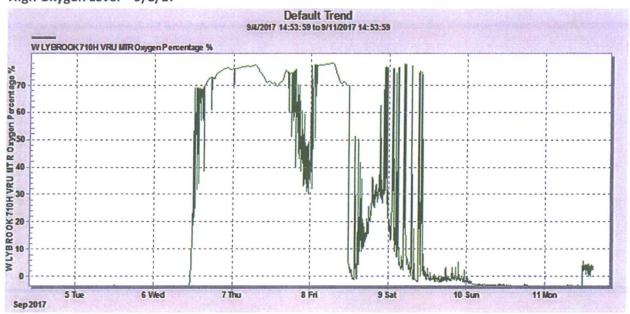
1. Type of Well	MIT IN TRIPLICATE - Other instr			7. If Unit of CA/Agreen	ant Nama and/or No
		ructions on page 2		NMNM 135216A	ient, Name and/of No.
☐ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. W Lybrook Unit 752H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35805	
3a. Address PO Box 640 Aztec, NM 87	7410	3b. Phone No. (include 505-333-1808	e area code)	10. Field and Pool or Ex Lybrook Mancos W	ploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2017' FNL & 2485' FWL Sec 13 T23N R9W Unit: FBHL: 342' FSL & 1580' FEL Sec 19 T23N R8W Unit: O				11. Country or Parish, State San Juan, NM	
17	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE	NATURE OF NOT	ICE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	1		TYPE OF ACT	ΓΙΟΝ	
☐Notice of Intent	☐ Acidize ☐ Alter Casing	□Deepen □Hydraulic Fractur		duction (Start/Resume)	☐ Water ShutOff ☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	n Rec	complete	☑Other Emergency Flare
_	☐ Change Plans	☐ Plug and Abando	n 🔲 Te	mporarily Abandon	request
Final Abandonment Notice	Convert to Injection	☐Plug Back	□Wa	ter Disposal	
	d and the operator has detennined that the	e site	AC	SEP 75 2017	
reclamation, have been complete is ready for final inspection.) WPX notified Charlie F 752H on 9/8/17, for 2	Perrin(NMOCD) & David Manl days due to a workover rig or cumulated volume of 5045me	kiewicz (BLM) & re n W Lybrook Unit 7	FAC B ceived verbal ap 752H and caused	SEP 3 2017 ARMINITON FIELD OFFI Proval for an Emerger I a high oxygen level i	ncy Flare for W Lybrook Unit in the pipeline. OIL CONS. DIV DIST. 3
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(Instructions on page 2)

NMOCD

W Lybrook Unit 752H shares w/ 710H Pad

High Oxygen Level - 9/8/17



Oxygen Level decreased-9/11/17 but extended the Flare extension due to the workover on the 752H

