Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 1 5 2017

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G14011878

6. If Indian, Allottee or Tribe Name

Do not use this abandoned well.	form for proposals to Use Form 3160-3 (A)	o drill or to re-enter an PD) for such proposals.	Office agemen	f. If Indian, Allottee or Tribe Na	ame	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7	. If Unit of CA/Agreement, Na	ame and/or	No.
1. Type of Well						
⊠Oil Well □G	as Well Other	OIL CONS. DIV DIST.	3	Well Name and No. W Lybrook Unit 752H		
2. Name of Operator WPX Energy Production, LLC		3b. Phone No. (include area code)	9	. API Well No. 30-045-35805		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		Field and Pool or Explorator Lybrook Mancos W	ry Area	
4. Location of Well (Footage, Sec., T., I SHL: 2017' FNL & 2485' FWL Sec BHL: 342' FSL & 1580' FEL Sec 19	13 T23N R9W Unit: F			1. Country or Parish, State San Juan, NM		
12. CHI	ECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF	F NOTICE	E, REPORT OR OTHER DATA	A	
TYPE OF SUBMISSION		TYPE C	OF ACTIO	N		
☑ Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)		☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclan	nation	☐ Well In	tegrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recom	plete	Other	Flare for reserve recovery operations
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Tempo	emporarily Abandon		· · · · · · · · · · · · · · · · · · ·
	Convert to Injection	☐Plug Back	☐ Water I	Disposal		
		SEE ATTACHED F				
	C	ONDITIONS OF APPI	ROVA	L		
provide the Bond No. on file with BLM/I	give subsurface locations and meas BIA. Required subsequent reports erval, a Form 3160-4 must be filed	sured and true vertical depths of all pertine must be filed within 30 days following co once testing has been completed. Final A	ent markers ompletion of	and zones. Attach the Bond under we fithe involved operations. If the operations is the operation in the control of the contro	which the we eration resul	ork will be perfonned or
WPX Energy requests job on the W Lybrook		e the <u>W Lybrook Unit #752</u>	2H_for 7	7 days starting <u>9/17/1</u>	<u>7</u> due to	o a work over

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Lacey Granillo	Title: Permit Tech			
Signature	Date: 9/15/17			
THE SPACE FOR FED	ERAL OR STATE OFICE USE			
Approved by				
AG Elmadani	Title P E	Date 9/18/17		
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.