Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

N0G14011878

UNDRY NOTICES AND REPORTS ON WELL	S	20	4
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S Do not use this form for proposals to drill or to re-enter an

abandoned w	ell. USE FORM 3160-3 (A	PD) for such proposal	Field Office	e		
SUBMIT IN TRIPLICATE - Other instructions on page 2			79If Unit of CA/Agreement, Na NMNM 135216A	me and/or	No.	
1. Type of Well		8. Well Name and No.				
☑Oil Well ☐Gas Well ☐Other			W Lybrook Unit 752H			
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35805		
3a. Address PO Box 640 Aztec, NM 8743	10	3b. Phone No. (include area cod 505-333-1808	de)	10. Field and Pool or Explorator Lybrook Mancos W	y Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2017' FNL & 2485' FWL Sec 13 T23N R9W Unit: F BHL: 342' FSL & 1580' FEL Sec 19 T23N R8W Unit: O		11. Country or Parish, State San Juan, NM				
12.	CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	□Prod	uction(Start/Resume)	☐ Water :	ShutOff
Egitodee of Intent			Recl	amation	☐ Well Integrity	
☐Subsequent Report	Casing Repair	☐ New Construction	Reco	omplete	Other	Flare for reserve
Trinal Abandonment Notice			Tem	mporarily Abandon recover		recovery operations
	Convert to Injection	☐Plug Back	□Wate	er Disposal		

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

UPDATED DUE TO W/O COMPLICATIONS: WPX Energy requests authorization to flare the W Lybrook Unit #752H starting 9/20/17 until 9/26/17 due to a work over job on the W Lybrook Unit #749H.

SEE ATTACHED FOR

	CONDITIONS OF APPROVAL
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Lacey Granillo	Title: Permit Tech
Signature	Date: 9/20/17
THE SPACE FOR FED	ERAL OR STATE OFICE USE
Approved by AG Elmadani	Title PE Date 9/21/17
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

SEP 2 5 2017

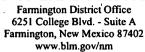
NMOCD





United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.