

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 14 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
N0G13121856
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A8. Well Name and No.
W Lybrook Unit 751H9. API Well No.
30-045-3580610. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1980' FNL & 2471' FWL Sec 13 T23N R9W Unit: F

BHL: 779' FSL & 335' FEL Sec 19 T23N R8W Unit: P

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut Off☐ Well Integrity☒ Other Emergency Flare request

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

SEP 15 2017

FARMINGTON FIELD OFFICE
BY: *J. J. J.*

WPX notified Charlie Perrin(NMOCD) & David Mankiewicz (BLM) & received verbal approval for an Emergency Flare for **W Lybrook Unit 751H** on 9/8/17, for 2 days due to a workover rig on **W Lybrook Unit 752H** and caused a high oxygen level in the pipeline.

This well flared an accumulated volume of 2817mcf & has returned to production as of 9/11/17.

OIL CONS. DIV DIST. 3
SEP 19 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. *Flacz*

Title: Permit Tech

Signature

Marie E. Flacz

Date: 9/13/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

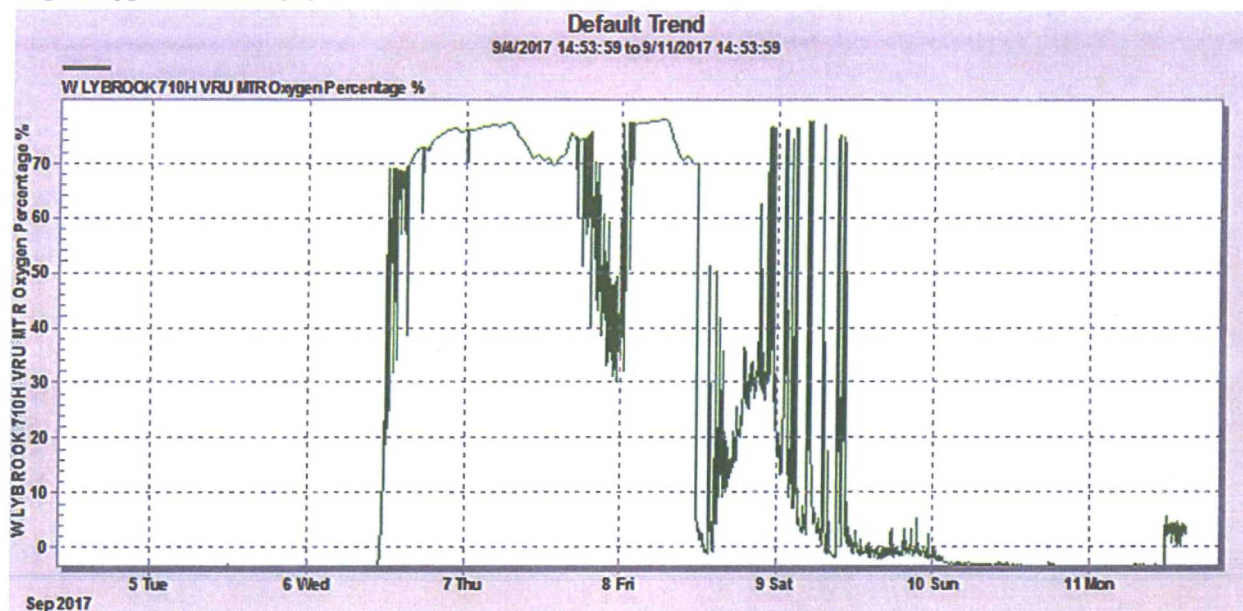
(Instructions on page 2)

NMOCD

2

W Lybrook Unit 751H shares w/ 710H Pad

High Oxygen Level – 9/8/17



Oxygen Level decreased-9/11/17

