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Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN Farmington Field Office

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N0-G-1403-1908

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS and Manageme 16. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, NNMNM 135216A	lame and/or No.	
1. Type of Well						
⊠Oil Well □	Gas Well Other			8. Well Name and No. W Lybrook Unit #711	Н	
2. Name of Operator WPX Energy Production, L	.LC			9. API Well No. 30-045-35809		
3a. Address	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Lybrook Mancos W			
PO Box 640 Aztec, NM 87410 50						
4. Location of Well (Footage, Sec., 7 SHL: 1205' FSL & 1327' FWL, Sec BHL: 1004' FSL & 803' FWL, Sec			11. Country or Parish, State San Juan, NM			
12. C	HECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHER DAT	rA.	
TYPE OF SUBMISSION	TYPE OF ACTION					
☑Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	☐ Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Reco	omplete	Other Flare	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Extension	
	Convert to Injection	☐Plug Back	☐ Water Disposal			
		SEE ATTACHED FOR				
		COND	ITIONS	OF APPROVAL		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests an authorization to flare the W Lybrook Unit #711H due to inter-well communication from Logos frac on the Heros 2308 09L COM 1H. We would like to flare for about an estimated 5-7 days given approval and would like to start today 9/11/17.

We will send as much volume to sales as nitrogen levels will allow and flare the remaining volumes.

*Received verbal approval from BLM/OCD 9/11/17.

	·		
Title Permit Tech III			
ate 9/11/17			
AL OR STATE OFICE USE			
Title PE	Date 9/12/17		
	,		
)	Title PE		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.