ConocoPh	oilling	Current S	Schematic
		JAN 30-6 UNIT #97	
API / UWI 3003907767	027-	ce Legal Location Field Name License No -030N-007W-G BLANCO MV (PRO #0078	NEW MEXICO
Ground Elevation (ft) 6,70	07.00	al KB/RT Elevation (ft) KB-Ground Distance (ft) 6,718.00	KB-Casing Flange Distance (ft) 11.00 KB-Tubing Hanger Distance (ft)
		Original Hole, 7/20/2	/2017 7:03:01 AM
Formation Tops	MD (ftKB)		Vertical schematic (actual)
Pormation Tops			
Self-lace issues on the constant of the	11.2		
	160.1	1; Surface; 9 5/8 in; 8.921 in; 11.0 ftKB;	Surface Casing Cement; 11.0-171.0;
an a	170.9	OIL CONS. DIV DIST. 3	1/17/1954; CEMENT W/ 125 SXS REGULAR CEMENT. CIRCULATED TO SURFACE
	1,107.0	AIF AALO: DIE DIE DIE DIE DIE	Cement Squeeze; 1,107.0-1,900.0; 10/21/1965; TOC 1107' BY CALCULATION USING 1.06
NACIMIENTO	- 1,285.1 -	JUL 2 5 2017	CUFT/SX & 75% EFFICIENCY. SQUEEZED HOLES IN 7" CSG W/ 150 SXS REGULAR
	1,889.1	HOLES ÎN 7" CSG BTWN 1889' - 1900'	CMT, 2% CACL
	1,899.9		Cement Squeeze; 2,007.0-2,800.0; 10/21/1965; TOC 2007' BY CALCULATION USING 1.06 CUFT/SX & 75% EFFICIENCY. SQUEEZE 150
OJO ALAMO	2,006.9		SXS BEHIND CASING
KIRTLAND	2,776.9	SQUEEZE PERFS; 2,800.0;	Cement; 3,497.0-4,360.0; 5/16/2001; TOC
	2,799.9	10/21/1965 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 11.0	3497 BY CALCULATION USING 1.18 CUFT/SX & 75% EFFICIENCY (100 SXS, CUELASS 'B) SQUEEZE W/ 21 BBLS 15.6#
FRUITLAND	3,165.0	ftKB; 5,855.1 ftKB	
	3,410.1	A REAL PROPERTY AND A REAL PROPERTY AND A REAL PROPERTY AND A REAL PROPERTY.	Hyd Frac-Foam N2; 5/18/2001; FRAC W/ 801
	3,497.0	SQUEEZE 4-1/2" PROD CSG	BBLS CLEAR FRAC, 1,259,100 SCF N2, 200,000# 20/40 ARIZONA SAND FRACED
PICTURED C	3,613.8	SQUEEZE PERFS; 4,360.0; 5/16/2001	Well AS PER DESIGN. WELL PRESSURED
	- 4,359.9 - - 4,436.0 -	SQUEEZE PERFS, 4,360.0, 5/16/2001	AND 37 BPM. PUMPED REST OF THE JOB. CHEMICALS USED. 2% KCL CHE BIOCIDE. 112
CHACRA	4,636.2	M-	GAL CLEAR-FRAC. 58 GAL CLAY STABILIZER.
	4,870.1 -	PERF - LEWIS; 4,436.0-5,263.0; 5/18/2001	
	5,263.1		SURVEY ON 12/9/1954. CEMENT W/ 250 SXS POZMIX & 250 SXS REGUALR CMT, 4% GEL
	5,344.2	2; Intermediate1; 7 in; 6.366 in; 11.0	<u>k 500# TUF-PLUG</u> Hydraulic Fracture; 12/15/1954; SAND-OIL
	5,345.1	ftKB; 5,345.0 ftKB	FRAC CLIFFHOUSE FROM 5345' - 5525' W/ 11,300 GALS OIL & 9,800# SAND
CLIFF HOUSE	5,437.0		Hydraulic Fracture; 10/25/1965; FRAC W/ / 30,000# 40/60 SAND & 41,000 GALS WATER
	5,438.0 5,478.0	PERF - CLIFF HOUSE MASSIVE; 5,438.0-5,478.0; 10/25/1965	Hydraulic Fracture; 5/18/2001; FRAC W/ 843 BBLS CLEAR FRAC, 774,100 SCF N2,
MENEFEE	5,482.0		50,000# 20/40 ARIZONA SAND FRACED WELL AS PER DESIGN. DROPPED 56 BIO-
	5,505.9	a constitution for a first first state of the first state of the first of the state	BALLS DURING PAD. 2467 PSI TO 2998 PSI.
	5,524.9	PERF - MENEFEE; 5,506.0-5,764.0;	NOT DROP ANY MORE BALLS DURING FRAC. CHEMICALS: 2% KCL, 9# BIOCIDE, 59
	5,649.9	5/15/2001	GAL CLEAR-FRAC, TAGGED SAND. 2 MCI SB-124 TRACER.7 MCI IR-192 TRACER.9 MCI SC-46 TRACER.
	5,764.1	Seating Nipple; 2 3/8 in; 5,855.1 ftKB;	Hydraulic Fracture; 12/17/1954; SAND-OIL PT LOOKOUT FROM 5650' - 5965' W/ 15,300
POINT LOOK	5,812.0	5,856.2 ftKB	GALS OIL & 10,000# SAND
	5,855.0	Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5,856.2 ftKB; 5,887.8 ftKB	
	5,856.3	PERF - POINT LOOKOUT; 5,820.0-	Hydraulic Fracture; 10/25/1965; FRAC W/
	- 5,887.8 -	5,932.0; 10/25/1965 Expendable Check; 2 3/8 in; 5,887.8	60,000# 20/40 SAND & 59,910 GALS WATER
	5,888.8	ftKB; 5,888.7 ftKB	
	5,932.1		
	5,937.0	a construction of the antiparticle of the second	
	- 5,938.3 -		Auto cement plug; 5,944.0-5,965.0; 10/24/1965
	5,943.9 5,951.8	PBTD; 5,944.0	Auto cernent plug 5,944.0-5,950.0; 10/24/1965. Automatically created cement plug from the casing cement because it had a tagged depth.
	5,951.8	3; Production1; 4 1/2 in; 4.052 in; 11.0 ftKB; 5,952.6 ftKB	Production Casing Cement; 4,870.0-5,965.0;
	- 5,964.9 -	IIND, 3,932.0 IIND	10/24/1965; TOC 4870' RAN BY CBL ON 5/14/2001. CEMENT W/ 175 SXS CLASS 'A', 29' CEL 1/14' CLIET COALITE/SY
			2% GEL, 1/4# CUFT COALITE/SX

Page 1/1

Report Printed: 7/20/2017