## **Current Schematic** ConocoPhillips Well Name: DELHI COM #1 Surface Legal Location 016-030N-008W-K API / UWI ield Name Well Configuration Type 3004509465 **NEW MEXICO** BLANCO MESAVERDE (PRORATED... KB-Ground Distance (ft) Ground Elevation (ft Original KB/RT Elevation (ft) KB-Cas g Flange Distance (ft) KB-Tubing Hanger Distance (ft) 5.690.00 5,700.00 10.00 Sidetrack, 7/24/2017 8:39:57 AM MD Formation (ftKB) Tops Vertical schematic (actual) OIL CONS. DIV DIST. 8 9.8 1; Surface; 9 5/8 in; 8.921 in; 10.0 ftKB; 161.1 162.1 ftKB Surface Casing Cement; 10.0-168.0; 162.1 1/28/1955; 150 sacks regular; circulated 168.0 to surface. Hole in 7" casing; 950.0; 1/22/1967 192.9 TOC for 7" is unknown Squeeze; 193.0-1,780.0; 1/22/1967 Hole in 7"casing located at 950'; 250 sacks class A & 100 sacks down the bradenhead. **KIRTLAND** 1,637.1 1,779.9 FRUITLAND 2.185.0 Tubing Joints; 2 3/8 in; 4.70 lb/ft; 10.0 ftKB; 4,694.8 ftKB PICTURED ... 2,511.2 LEWIS 2,592.8 3.091.9 Intermediate Casing Cement; 1,780.0-3.190.0 4,150.0; 2/6/1955; 500 sacks 50/50 POZ,; did not circulate to surface. (TOC 4.148.9 1780' TS 2/7/1955) 2; Intermediate1; 7 in; 6.366 in; 10.0 4,149.9 ftKB; 4,150.0 ftKB 2/13/195 Sandoil Frac'd CliffHouse from 4.153.9 4154-4325 with 371 bbls no.2 diesel and 14,000# ottawa sand. 4,159.1 CLIFF HOUSE 4,207.0 4,220.1 Hydraulic Fracture; 1/29/1967; Frac'd Cliff House with 543 bbls of water and Cliff House; 4,220.0-4,303.0; 1/29/1967 4,303.1 25,000# of 20/40 sand. MENEFEE 4,305.1 POINT LOO... 4,663.1 Seating Nipple; 2 3/8 in; 4,694.8 ftKB; 4,695.9 ftKB 4,687.0 Tubing Joint; 2 3/8 in; 4.70 lb/ft; 4,695.9 ftKB; 4,726.9 ftKB 4,694.9 Hydraulic Fracture; 1/29/1967; Frac'd 4,695.9 Point Lookout with 1,291 bbls of water Point Lookout; 4,687.0-4,756.0; and 54,000# of 20/40 sand. 4,727.0 Expendable check/Saw Tooth Collar: 2 1/29/1967 3/8 in; 4,726.9 ftKB; 4,727.8 ftKB 4,727.7 4,748.0 MANCOS 4,755.9 4,850.1 PBTD Sidetrack; 4,905.0 3; Production1; 4 1/2 in; 4.052 in; 10.0 4,904.9 ftKB; 4,933.6 ftKB 4.931.4 Production Casing Cement; 3,190.0-4,953.0; 1/28/1967; 120 sacks; TOC 4.932.7 3190 from TS 1/28/1967. Auto cement plug; 4,905.0-4,953.0; 4,933.7 1/28/1967; Automatically created cement plug from the casing cement 4.953.1 because it had a tagged depth. Page 1/1 Report Printed: 7/24/2017