State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification and Corrective Action						
	OPERATOR Initial Report Sinal Report					
Name of Company ConocoPhillips Company	Contact Clara Cardoza					
Address 3401 East 30 th St, Farmington, NM	Telephone No. (505) 564-0733					
Facility Name: Jicarilla D 20	Facility Type: Gas Well					
Surface Owner Jicarilla Mineral Own	er Jicarilla API No. 3003923477					
LOCAT	ION OF RELEASE					
Unit LetterSectionTownshipRangeFeet from theNoN3126N03W1120	SouthFeet from theEast/West LineCountySouth1760WestRio Arriba					
Latitude <u>36.43</u> NATUI	3872 Longitude <u>-107. 1882</u> RE OF RELEASE					
Type of Release Condensate	Volume of Release 31bbl Volume Recovered 0					
Source of Release Production Tank	Date and Hour of Occurrence Date and Hour of Discovery					
	Unknown 06/07/2017 @ 10:24 a.m.					
Was Immediate Notice Given?	red Jicarilla Officials & NMOCD via email					
By Whom? Bobby Spearman	Date and Hour 06/08/2017 @ 7:56 a.m.					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
Yes X No	N/A OIL CONS. DIV DIST. S					
If a Watercourse was Impacted, Describe Fully.* N/A	SEP 2 7 2017					
Describe Cause of Problem and Remedial Action Taken.*						
Over-the-top condensate release from Production Tank. Release remain	ained in berm area. Well as shut in and truck called to pull remaining tank fluids.					
ConocoPhillips will assess the soil to determine a path forward for cle On July 27, 2017, ConocoPhillips Environmental contractor collect excavation, at a depth of approximately 8 inches. Sample was pla Hall Environmental Laboratory. Sample analytical results are be stained soil was removed and transported to Envirotech land farm	can-up if necessary. cted eight five-point composite (4 corners/ 1 center) soil samples from the final ced in a laboratory supplied 4oz glass jar and maintained on ice until delivery to low applicable NMOCD action levels. Approximately 300 c/yds of surface n. No further work will be performed. The final report is attached for review.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal state or local laws and/or regulations						
	OIL CONSERVATION DIVISION					
Clarder Cargo	Approved by Environmental Specialist:					
Printed Name: Clara Cardoza	1 cmm					
Title: Environmental Specialist	Approval Date: 03117 Expiration Date:					
E-mail Address: <u>ccardoza@hilcorp.com</u>	Conditions of Approval: Attached					
Date: September 25, 2017 Phone:(505) 564-0733						
Allach Additional Sneets II Necessary NVF/718149913						

Jicarilla D #20 Release Report

Unit Letter N, Section 31, Township 26 North, Range 3 West Rio Arriba County, New Mexico

August 22, 2017

Prepared for: Hilcorp Energy Company 5525 Highway 64 Farmington, New Mexico 87401

Prepared by: Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401



Hilcorp Energy Company Jicarilla D #20 Release Report

Prepared for:

Hilcorp Energy Company 5525 Highway 64 Farmington, New Mexico 87401

Prepared by:

Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401

eather M. W.

Heather M. Woods, P.G., Area Manager

Reviewed by:

Russell Knight, PG, Principal Hydrogeologist

August 22, 2017

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1.0 Introduction

The Hilcorp Energy Company (Hilcorp) Jicarilla D #20 release site is located in Unit Letter N, Section 31, Township 26 North, Range 3 West, in Rio Arriba County, New Mexico, on the Jicarilla Apache Nation. The release of approximately 30 barrels of condensate was discovered on June 7, 2017, and was the result of over-topping of the production tank.

A topographic map of the location reproduced from the United States Geological Society quadrangle map of the area is included as Figure 1 and an aerial site map is included as Figure 2.

Site Name	Jicarilla D #20						
Site Location Description	Unit Letter N, Section 31, Township 26 North, Range 3 West						
Wellhead GPS Location	N36.43882 and W107.18863	Release GPS Location	N36.43860 and W107.18889				
Land Jurisdiction	Jicarilla Apache Nation						
Release Source	Production Tank	Estimated Volume Released	30 Barrels				
JANEPO/NMOCD Site Rank	10						
Distance to Nearest Surface Water	An unnamed, ephemeral tributary to Tapicito Creek is located approximately 700 feet north of the release location						
Estimated Depth to Groundwater	Greater than 100 feet below ground surface (bgs)	<i>Distance to Nearest Water Well or Spring</i>	Greater than 1,000 feet				

2.0 Release Summary

3.0 JANEPO/NMOCD Site Ranking

The release site is located on the Jicarilla Apache Nation which utilizes the recommendations from the New Mexico Oil Conservation Division (NMOCD) for release response guidelines with oversight provided by the Jicarilla Apache Nation Environmental Protection Office (JANEPO). In accordance with the NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), this site was assigned a ranking score of 10 (Table 1).

Depth to groundwater at the site is estimated to be greater than 100 feet bgs based on the elevation differential between the release location and local drainages as well as the depths to groundwater reported for local registered water wells.



A review was completed of the New Mexico Office of the State Engineer (NMOSE) online New Mexico Water Rights Reporting System (NMWRRS) and no water wells were identified within a 1,000 foot radius of the location. No water wells were observed within a 1,000 foot radius of the location during a visual inspection.

An unnamed, ephemeral tributary to Tapicito Creek is located approximately 700 feet north of the release location.

Based on the ranking score of 10, action levels for remediated soils at the site are as follows: 10 milligrams per kilogram (mg/kg) benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 1,000 mg/kg total petroleum hydrocarbons (TPH).

4.0 Site Assessment

4.1 Field Activities

A site assessment was conducted to determine the approximate horizontal and vertical extents of the release. On June 19, 2017, Rule personnel advanced 12 soil borings (SB-1 through SB-12) in the release area utilizing a hand auger. Soil borings were advanced to approximately 3.75 to 5 feet bgs where refusal was encountered on shale bedrock.

Soil boring locations are illustrated on Figure 2.

4.2 Soil Sampling

Rule collected soil samples from each soil boring at selected intervals or at changes in lithology or contamination. The lithology encountered at the site included interbedded sandy lean clay and silty clayey sand underlain by weathered shale to the maximum depths reached.

A portion of each sample was field screened for VOCs and selected samples were also field analyzed for TPH. Field screening for VOC vapors was conducted with a MiniRAE 3000 photoionization detector (PID). Prior to field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas. Field analysis for TPH was conducted for selected samples per United States Environmental Protection Agency (USEPA) Method 418.1, utilizing a Buck Scientific HC-404 total hydrocarbon analyzer. Prior to field analysis, the analyzer was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards. Rule's practical quantitation limit for USEPA Method 418.1 is 20 mg/kg.

Site assessment field screening results are summarized in Table 2.

4.3 Field Screening Results

Field screening results for samples collected from soil borings SB-1 through SB-12 indicated VOC concentrations ranging from 1.25 ppm to greater than 14,000 ppm. Field



screening results for selected samples indicated TPH concentrations ranging from 29.7 mg/kg to greater than 2,500 mg/kg.

5.0 Excavation Confirmation Sampling

5.1 Field Activities

Rule personnel collected eight excavation confirmation samples (SC-1 through SC-8) on July 27, 2017, from the final excavation measuring approximately 28 feet by 51 feet by 7 feet in depth. Excavated hydrocarbon impacted soils were transported to a local NMOCD approved landfarm for disposal/remediation and the excavation was backfilled with clean, imported material. A depiction of the final excavation with sample locations is included on Figure 3.

5.2 Soil Sampling

Rule collected eight composite confirmation soil samples (SC-1 through SC-8) on July 27, 2017. Each confirmation soil sample is a representative composite comprised of five equivalent portions of soil collected from the sampled area.

A portion of each sample was field screened for VOCs and field analyzed for TPH utilizing the same methods as described in Section 4.2.

Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory (HEAL) in Albuquerque, New Mexico. Samples were analyzed for BTEX per USEPA Method 8021B, and TPH per USEPA Method 8015M/D.

Field screening and laboratory analytical results are summarized in Table 3. The analytical laboratory reports are included in Appendix A.

5.3 Field Screening Results

Field screening results for soil confirmation samples SC-1 through SC-8 indicated VOC concentrations ranging from 0.1 ppm to 4,800 ppm. Field TPH concentration results for these samples ranged from less than 20 mg/kg to 170 mg/kg.

5.4 Laboratory Analytical Results

Laboratory analytical results for final excavation confirmation samples SC-1 through SC-8 reported benzene concentrations below the laboratory reporting limits, which are below the applicable JANEPO/NMOCD action level. Total BTEX concentrations for samples SC-1 through SC-8 ranged from below the laboratory reporting limits to 0.49 mg/kg, which are below the applicable JANEPO/NMOCD action levels. Laboratory analytical results for final excavation samples SC-1 though SC-8 reported TPH concentrations ranging from



below the laboratory reporting limits to 136 mg/kg, which are below the JANEPO/NMOCD action level of 1,000 mg/kg for a site rank of 10.

6.0 Conclusions

Hydrocarbon impacted soils associated with a condensate release due to over-topping of the production tank at the Hilcorp Jicarilla D #20 have been excavated and transported to a JANEPO/NMOCD approved landfarm for disposal/remediation. Laboratory analytical results for samples collected from the final excavation sidewalls and base indicated that concentrations of benzene, total BTEX, and TPH are below JANEPO/NMOCD action levels for a site rank of 10. Therefore, no further work is recommended at this time.

7.0 Closure and Limitations

This report has been prepared for the exclusive use of Hilcorp and is subject to the terms, conditions, and limitations stated in Rule's report and Service Agreement with Hilcorp. All work has been performed in accordance with generally accepted professional environmental consulting practices. No other warranty is expressed or implied.



Hilcorp Energy Company Jicarilla D #20 Release Report

Tables



Table 1. JANEPO/NMOCD Site Ranking Determination Hicorp Energy Company Jicarilla D #20 Rio Arriba County, New Mexico

Ranking Criteria	Ranking	Site-Based	Basis for Determination	Data	
	Score	Ranking Score		Sources	
Depth to Groundwater					
<50 feet	20		Depth to groundwater is estimated to be greater than 100 feet below ground surface based on elevation	NMOCD Online database,	
50-99 feet	10	0	differential between the location and local drainages and the depths to groundwater reported for local	Schmitz Ranch Quadrangle, Google Earth, and Visual	
>100 feet	0		registered water wells.	Inspection	
Wellhead Protection Area		1			
<1,000 feet from a water source, or <200 feet from private domestic water source	20 (Yes) 0 (No)	0	No water source or recorded water wells within 1,000 foot radius of location.	NMOSE NMWRRS, Schmit Ranch Quadrangle, Googl Earth, and Visual Inspectic	
	1				
Distance to Surface Water Body					
<200 horizontal feet	20		An unnamed, ephemeral tributary to Tapicito Creek is	Schmitz Ranch Quadrangle.	
200 to 1,000 horizontal feet	10	10	located approximately 700 feet to the north of the	Google Earth, and Visual	
>1,000 horizontal feet	0		release location.	Inspection	
Site Based Total Rank	ing Score	10]		



Table 2. Site Assessment Field Screening Results Hilcorp Energy Company Jicarilla D #20 Rio Arriba County, New Mexico

Sample Name	Date	Approximate Sample Depth (ft bgs)	Field VOCs by PID (ppm)	Field TPH by 418.1 (mg/kg)
	IANEPO/NMO	CD Action Level*	100	1,000
		0.5	>14,000	
		1	>14,000	
SB-1	6/19/2017	2	>14,000	
		3	>14,000	>2,500
		4	>12,400	1,550
		4.5	4,878	528
		0.5	16.1	
		1	109	
SB-2	6/19/2017	2	3,361	
		3	4,170	850
		3.75	2,537	
		0.5	2.9	
		1	2.8	
SB-3	6/19/2017	2	2.8	
		3	4.0	
		3.75	2.7	
	6/19/2017	0.5	3.1	
		1	8.9	
SB-4		2	4.9	
		3	3.4	
		4	1.6	
		0.5	2,050	
		1	2,488	
SB-5	6/19/2017	2	1.768	
		3	2.512	1.340
		4	703	33.8
		1	38.2	
		2	10.8	
SB-6	6/19/2017	3	9.3	
		4	17.3	
		4.5	578	220
		0.5	1.8	
		1	11.2	
		2	1.2	
SB-7	6/19/2017	3	4.6	
		4	18.8	
		5	1.3	



Table 2. Site Assessment Field Screening Results Hilcorp Energy Company Jicarilla D #20 Rio Arriba County, New Mexico

Sample Name	Date	Approximate Sample Depth (ft bgs)	Field VOCs by PID (ppm)	Field TPH by 418.1 (mg/kg)
	JANEPO/NMO	CD Action Level*	100	1,000
		0.5	51.2	
		1	387	
SB-8	6/19/2017	2	840	
		3	2,552	750
		4	776	29.7
		0.5	2.3	
		1	1.4	
SB-9	6/19/2017	2	6.2	
		3	2.5	
		4.5	1.2	
		0.5	1.9	
		1	1.6	
SB-10	6/19/2017	2	1.5	
		3	2.2	
		4	2.0	
		1	1.3	
		2	1.7	
SB-11	6/19/2017	3	3.3	
		4	3.5	
		4.5	3.0	
		1	2.3	
SR 12	6/10/2017	2	3.5	
5D-12	0/19/2017	3	2.4	
		4	2.6	
		1	>14,000	
SR 13	6/10/2017	2	>14,000	
00-10	0/19/2017	3	>14,000	
		3.25	>14,000	>2,500

Notes:

s: All borings were terminated at auger refusal weathered shale bedrock. VOCs - volatile organic compounds

PID - photoionization detector

ft bgs - feet below grade surface

ppm - parts per million

mg/kg - milligrams per kilogram

TPH - total petroleum hydrocarbons

JANEPO - Jicarilla Apache Nation Environmental Protection Office

NMOCD - New Mexico Oil Conservation Division

*Based on the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases (August 1993)*

**Based on a site ranking of 0.



Table 3. Excavation Confirmation Field Screening and Laboratory Analytical Results Hilcorp Energy Company Jicarilla D #20 Rio Arriba County, New Mexico

Carlos and	(en esta			Field Sc	reening	Laboratory Analytical Results							
Sample Name	Date	Sample Location	Approximate Sample Depth (ft bgs)	Field VOCs per PID (ppm)	Field TPH per 418.1 (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylben- zene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as GRO (mg/kg)	TPH as DRO (mg/kg)	TPH as MRO (mg/kg)
T BEAT	SF 2458/177	JANEPO/NMO	CD Action Level*	NE	1,000	10	NE	NE	NE	50		1,000**	
SC-1	7/27/2017	North Wall - West	0 to 5	4,800	170	<0.087	<0.17	<0.17	0.49	0.49	54	55	<46
SC-2	7/27/2017	North Wall - East	0 to 7	450	<20	<0.023	<0.046	<0.046	< 0.093	ND	<4.6	35	<49
SC-3	7/27/2017	East Wall	0 to 7	4.9	<20	<0.024	<0.048	<0.048	<0.096	ND	<4.8	54	82
SC-4	7/27/2017	South Wall - East	0 to 7	8.2	<20	< 0.024	< 0.047	<0.047	<0.095	ND	<4.7	<10	<50
SC-5	7/27/2017	East Base	6 to 7	3,600	78	< 0.019	< 0.037	<0.0.37	0.095	0.095	14	26	<49
SC-6	7/27/2017	West Wall	0 to 5	0.1	<20	<0.024	<0.048	<0.048	< 0.096	ND	<4.8	<9.8	<49
SC-7	7/27/2017	South Wall - West	0 to 5	1.5	<20	<0.024	<0.048	<0.048	<0.095	ND	<4.8	<9.4	<47
SC-8	7/27/2017	West Base	5 to 6	11.9	<20	< 0.023	<0.047	<0.047	< 0.094	ND	<4.7	<9.7	<48

Notes:

ft bgs - feet below grade surface

mg/kg - milligrams per kilogram

JANEPO - Jicarillo Apache Nation Environmental Protection Office

NMOCD - New Mexico Oil Conservation Division

NE - not-established

ND - not detected above laboratory reporting limits

*Based on the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 1993)

**Based on a site ranking of 10.

BTEX - benzene, toluene, ethylbenzene, and xylenes

TPH - total petroleum hydrocarbons

GRO - gasoline range organics

DRO - diesel range organics

MRO - mineral oil range organics



Hilcorp Energy Company Jicarilla D #20 Release Report

Figures









Hilcorp Energy Company Jicarilla D #20 Release Report

Appendix A

Analytical Laboratory Reports



HALL ENVIRONMENTAL ANALYSIS LABORATORY

July 31, 2017

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

RE: COP Jicarilla D 20

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1707E28

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 2 sample(s) on 7/28/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall	Environmental	Analysis	Laboratory.	Inc.

Lab Order 1707E28 Date Reported: 7/31/2017

CLIENT:	Rule Engineering LLC		Client Sample ID: SC-1							
Lab ID:	1707E28-001	Matrix:	MEOH (SOI	L) Recei	ved Date: 7/2	28/2017 8:50:00 AM				
Analyses		Result	PQL Q	ual Units	DF	Date Analyzed	Batch			
EPA MET	HOD 8015M/D: DIESEL RAN	GE ORGANIC	S			Analyst	том			
Diesel Ra	ange Organics (DRO)	55	9.1	mg/Kg	g 1	7/28/2017 10:37:04 AM	33061			
Motor Oil	Range Organics (MRO)	ND	46	mg/Kg	g 1	7/28/2017 10:37:04 AM	33061			
Surr: E	DNOP	96.4	70-130	%Rec	1	7/28/2017 10:37:04 AM	33061			
EPA MET	HOD 8015D: GASOLINE RAI	NGE				Analyst	NSB			
Gasoline	Range Organics (GRO)	54	17	mg/Kg	j 5	7/28/2017 9:53:16 AM	G44585			
Surr: E	BFB	205	54-150	S %Rec	5	7/28/2017 9:53:16 AM	G44585			
EPA MET	HOD 8021B: VOLATILES					Analyst	NSB			
Benzene		ND	0.087	mg/Kg	5	7/28/2017 9:53:16 AM	B44585			
Toluene		ND	0.17	mg/Kg	5	7/28/2017 9:53:16 AM	B44585			
Ethylben	zene	ND	0.17	mg/Kg	5	7/28/2017 9:53:16 AM	B44585			
Xylenes,	Total	0.49	0.35	mg/Kg	5	7/28/2017 9:53:16 AM	B44585			
Surr: 4	-Bromofluorobenzene	119	66.6-132	%Rec	5	7/28/2017 9:53:16 AM	B44585			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

* Qualifiers:

- Value exceeds Maximum Contaminant Level. D
- Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 5 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

Lab Order **1707E28** Date Reported: **7/31/2017**

7/28/2017 10:16:58 AM B44585

CLIENT: Rule Engineering LLC Project: COP Jicarilla D 20			Client Samp Collection	le ID: SC Date: 7/2	2-5 27/2017 10:20:00 AM	
Lab ID: 1707E28-002	Matrix:	MEOH (SOIL) Received	Date: 7/2	28/2017 8:50:00 AM	
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANG	E ORGANIC	S			Analyst:	том
Diesel Range Organics (DRO)	26	9.7	mg/Kg	1	7/28/2017 11:01:41 AM	33061
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/28/2017 11:01:41 AM	33061
Surr: DNOP	107	70-130	%Rec	1	7/28/2017 11:01:41 AM	33061
EPA METHOD 8015D: GASOLINE RANG	GE				Analyst:	NSB
Gasoline Range Organics (GRO)	14	3.7	mg/Kg	1	7/28/2017 10:16:58 AM	G44585
Surr: BFB	217	54-150	S %Rec	1	7/28/2017 10:16:58 AM	G44585
EPA METHOD 8021B: VOLATILES					Analyst:	NSB

0.019

0.037

0.037

0.075

66.6-132

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

1

1

1

1

1

ND

ND

ND

117

0.095

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 2 of 5
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Client: Project:	Rule Eng COP Jica	ineering LI rilla D 20	LC								
Sample ID	LCS-33061	SampTy	/pe: LC	S	Tes	tCode: E	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID:	LCSS	Batch	ID: 33	061	F	RunNo: 4	4578				
Prep Date:	7/28/2017	Analysis Da	ate: 7	/28/2017	5	SeqNo: 1	409395	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	43	10	50.00	0	86.2	73.2	114			
Surr: DNOP		4.0		5.000		80.2	70	130			
Sample ID	MB-33061	SampTy	/pe: MI	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID:	PBS	Batch	ID: 33	061	F	RunNo: 4	4578				
Prep Date:	7/28/2017	Analysis Da	ate: 7	/28/2017		SeqNo: 1	409398	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	ND	10								
Motor Oil Range	e Organics (MRO)	ND	50								
Surr: DNOP		9.7		10.00		97.4	70	130			
Sample ID	1707E28-001AMS	SampTy	/pe: Ms	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID:	SC-1	Batch	ID: 33	061	F	RunNo: 4	4578				
Prep Date:	7/28/2017	Analysis Da	ate: 7/	28/2017	5	SeqNo: 1	409594	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	100	9.4	47.21	55.44	102	55.8	122			
Surr: DNOP		4.6		4.721		97.7	70	130			
Sample ID	1707E28-001AMSI	D SampTy	pe: MS	SD	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID:	SC-1	Batch	ID: 33	061	F	RunNo: 4	4578				
Prep Date:	7/28/2017	Analysis Da	ate: 7/	28/2017	5	SeqNo: 14	409595	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	100	9.5	47.71	55.44	98.5	55.8	122	0.987	20	
Surr: DNOP		4.3		4.771		91.1	70	130	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#: **1707E28** *31-Jul-17*

QC SUMMARY REPORT

Hall	Environme	ital A	Analysis	Labora	tory, Inc.
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Client:	Rule Eng	ineering L	LC								
Project:	COP Jica	rilla D 20									
Sample ID	RB	SampT	ype: MI	BLK	Tes	tCode: E	PA Method	8015D: Gas	oline Rang	le	
Client ID:	PBS	Batch	ID: G4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis D	ate: 7/	/28/2017	S	SeqNo: 1	409798	Units: mg/l	Kg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang Surr: BFB	ge Organics (GRO)	ND 1000	5.0	1000		101	54	150			
Sample ID	2.5UG GRO LCS	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D: Gas	oline Rang	je	
Client ID:	LCSS	Batch	ID: G4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis D	ate: 7/	28/2017	S	SeqNo: 1	409799	Units: mg/l	٨g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	25	5.0	25.00	0	99.2	76.4	125			
Surr: BFB		1100		1000		109	54	150			
Sample ID	1707E28-001AMS	SampT	ype: MS	S	Tes	tCode: El	PA Method	8015D: Gase	oline Rang	e	
Client ID:	SC-1	Batch	ID: G4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis D	ate: 7/	28/2017	S	SeqNo: 1	409800	Units: mg/l	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	140	17	86.86	53.92	103	77.8	128			
Surr: BFB		8200		3474		235	54	150			S
Sample ID	1707E28-001AMS	D SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015D: Gase	oline Rang	e	
Client ID:	SC-1	Batch	ID: G4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis D	ate: 7/	28/2017	S	SeqNo: 1	409801	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	150	17	86.86	53.92	112	77.8	128	5.47	20	
Surr: BFB		8200		3474		237	54	150	0	0	S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#: **1707E28** *31-Jul-17*

QC SUMMARY REPORT

Hall	Environmental	Analysis	Laboratory,	Inc.
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Client:	Rule Engi	ineering I	LLC								
Project:	COP Jica	rilla D 20									
Sample ID	RB	Samp	Туре: М	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batc	h ID: B4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis [Date: 7/	28/2017	5	SeqNo: 1	409814	Units: mg/l	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Bron	nofluorobenzene	1.1		1.000		113	66.6	132			
Sample ID	100NG BTEX LCS	Samp	Type: LC	s	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batc	h ID: B4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis [Date: 7/	28/2017	5	SeqNo: 1	409815	Units: mg/l	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.85	0.025	1.000	0	85.0	80	120			
Toluene		0.85	0.050	1.000	0	84.6	80	120			
Ethylbenzene		0.86	0.050	1.000	0	86.3	80	120			
Xylenes, Total		2.6	0.10	3.000	0	86.4	80	120			
Surr: 4-Bron	nofluorobenzene	1.2		1.000		115	66.6	132			
Sample ID	1707E28-002AMS	Samp	Туре: МЗ	6	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	SC-5	Batc	h ID: B4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis [Date: 7/	28/2017	5	SeqNo: 1	409816	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.71	0.019	0.7474	0	95.0	80.9	132			
Toluene		0.70	0.037	0.7474	0	93.5	79.8	136			
Ethylbenzene		0.74	0.037	0.7474	0	99.3	79.4	140			
Xylenes, Total		2.3	0.075	2.242	0.09529	97.5	78.5	142			
Surr: 4-Bron	nofluorobenzene	0.92		0.7474		123	66.6	132			
Sample ID	1707E28-002AMSE	Samp	Гуре: МЗ	SD.	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	SC-5	Batc	h ID: B4	4585	F	RunNo: 4	4585				
Prep Date:		Analysis [Date: 7/	28/2017	5	SeqNo: 1	409817	Units: mg/h	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.70	0.019	0.7474	0	93.1	80.9	132	2.09	20	
Toluene		0.68	0.037	0.7474	0	90.7	79.8	136	3.01	20	
Ethylbenzene		0.72	0.037	0.7474	0	96.1	79.4	140	3.26	20	
Xylenes, Total		2.2	0.075	2.242	0.09529	95.5	78.5	142	2.00	20	
Surr: 4-Bron	nofluorobenzene	0.90		0.7474		121	66.6	132	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#: 1707E28 31-Jul-17

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Albu Albu TEL: 505-345-3975 Website: www.hal	Analysi 4901 querqua FAX: 50 lenviro	s Laboratory Hawkins NE 2, NM 87109 05-345-4107 nmental.com	S	am	ple Log-In Che	eck List
Client Name: RULE ENGINEERING LL	Work Order Number:	1707E	E28			RcptNo: 1	
Received By: Erin Melendrez Completed By: Ashley Gallegos Reviewed By:	7/28/2017 8:50:00 AM 7/28/2017 9:01:24 AM		V	La A	Æ		
 <u>Chain of Custody</u> 1. Custody seals intact on sample bottles? 2. Is Chain of Custody complete? 3. How was the sample delivered? 	1 . K. P .	Yes Yes <u>Clien</u>		No No		Not Present ☑ Not Present □	
Log In 4. Was an attempt made to cool the samples?	?	Yes		No		NA 🗔	
5. Were all samples received at a temperature	e of >0° C to 6.0°C	Yes	\checkmark	No		NA 🗌	
6. Sample(s) in proper container(s)?		Yes	\checkmark	No			
 Sufficient sample volume for indicated test(8. Are samples (except VOA and ONG) proper 	s)? rly preserved?	Yes Yes		No No			
9. Was preservative added to bottles?		Yes		No		NA 🗌	
10.VOA vials have zero headspace? 11. Were any sample containers received broke	en?	Yes Yes		No No		No VOA Vials 🗹	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes		No		for pH:	12 unless noted)
13. Are matrices correctly identified on Chain of	Custody?	Yes		No		Adjusted?	
14. Is it clear what analyses were requested?		Yes	\checkmark	No			
15. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes		No		Checked by:	
Special Handling (if applicable)							
16. Was client notified of all discrepancies with	this order?	Yes		No		NA 🗹	

Person Notified:	Date
By Whom:	Via: eMail Phone Fax In Person
Regarding:	MINGO BINI NEW MINER MINER AND
Client Instructions:	

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.1	Good	Yes			

Page 1 of 1

С	hain-	of-Cu	stody Record	Turn-Around	Time:											-					
Client:	Rule	Engine	erina	□ Standard	🕅 Rush	Same Da	4					NA		SI	7 T F S L	AE	ыг 30	1E RA		AL R	Y
		0	J	Project Name	:		5				w	ww.h	allen	viron	men	tal.co	m				
Mailing	Address	501 A	Irport Dr. Ste 205	Cop Jice	villa D #	20			490)1 Ha	wkin	s NE	- Al	buqu	erqu	e, NI	M 87	109			
Far	mingde	m. NA	4 87401	Project #:	Project #:				Tel. 505-345-3975 Fax 505-345-4107												
Phone #	1: (505	5)716	-2787					Analysis Request													
email or	Fax#: h	woodse	rullengineering.com	Project Mana	ger:			,	nly)	RO)				04)							
QA/QC F	Package:		0	· .			802	as o	WI		ú	2	04,S(CB's							
🕅 Stand	dard		□ Level 4 (Full Validation)	Heather	Woods			200	Ű	RO		NIC		PC PC	2 P						
Accredit	tation			Sampler: LL	ather Wo	iods	a a statut a transferance a		T		;			NON	808						Î
				Onice:	X Yes	NØ.	1467558X04	+	+	GRO	418	204	s s	10 ³	es /		(VO)	-			or
	(iype)_			Sample I em	berature: 2		24.4 24.4	MATEN	MTB	15B ((ethod		Meta	F,CI,N	sticid	(AOV	emi-V				oles (Y
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO). R	BTEX +	BTEX +	TPH 80	TPH (M		RCRA 8	Anions (8081 Pe	8260B (8270 (S				Air Bubb
7127/17	1000	Soil	SC-1	(1) 4 02 Glass	Cold	-00	21	×		X											
7/27/17	1020	500	SC-5	(1) 407 GEDD	coid	-00	2	×	_	×	_	+	+	\vdash					_	+	
													+							+	
										+	-	+	+	-	-	-			+	+	
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									_		+	+	-	-	-				+	+	
										-	-	+		+					+	-	
Date:	Time:	Relinquish	ed by:	Received by: 7/ Date Time			Ren	narks	3:				_								
127/12	1712	Hea	the M. Wood	/Mist	-Last i	1 5/17 1	212	Di	rect	Bill	to	Con	ocof	Phill	ips						
N/2 /m	18381	N DA	at 1 Deets	ULLE	-	7/78/17	\$50														
102 / If	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.																				

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

August 01, 2017

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

OrderNo.: 1707E32

RE: COP Jicarilla D 20

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 6 sample(s) on 7/28/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

ander

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1707E32

Date Reported: 8/1/2017

CLIENT:	ENT: Rule Engineering LLC Client Sample ID: SC-2											
Project:	COP Jicarilla D 20		Collection Date: //2//2017 10:05:00 AM									
Lab ID:	1707E32-001	Matrix: S	SOIL	Received I	Date: 7/2	28/2017 8:50:00 AM						
Analyses		Result	PQL Qu	al Units	DF	Date Analyzed	Batch					
EPA MET	HOD 8015D MOD: GASOLII	NE RANGE				Analys	: AG					
Gasoline	Range Organics (GRO)	ND	4.6	mg/Kg	1	7/31/2017 1:09:36 PM	33074					
Surr: E	BFB	86.6	70-130	%Rec	1	7/31/2017 1:09:36 PM	33074					
EPA MET	HOD 8015M/D: DIESEL RAI	NGE ORGANICS				Analyst	: TOM					
Diesel Ra	ange Organics (DRO)	35	9.8	mg/Kg	1	7/31/2017 8:34:02 PM	33075					
Motor Oil	Range Organics (MRO)	ND	49	mg/Kg	1	7/31/2017 8:34:02 PM	33075					
Surr: D	NOP	91.8	70-130	%Rec	1	7/31/2017 8:34:02 PM	33075					
EPA MET	HOD 8260B: VOLATILES S	HORT LIST				Analyst	AG					
Benzene		ND	0.023	mg/Kg	1	7/31/2017 1:09:36 PM	33074					
Toluene		ND	0.046	mg/Kg	1	7/31/2017 1:09:36 PM	33074					
Ethylben	zene	ND	0.046	mg/Kg	1	7/31/2017 1:09:36 PM	33074					
Xylenes,	Total	ND	0.093	mg/Kg	1	7/31/2017 1:09:36 PM	33074					
Surr: 1	,2-Dichloroethane-d4	80.7	70-130	%Rec	1	7/31/2017 1:09:36 PM	33074					
Surr: 4	-Bromofluorobenzene	85.4	70-130	%Rec	1	7/31/2017 1:09:36 PM	33074					
Surr: D	Dibromofluoromethane	80.1	70-130	%Rec	1	7/31/2017 1:09:36 PM	33074					
Surr: T	oluene-d8	89.7	70-130	%Rec	1	7/31/2017 1:09:36 PM	33074					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded

Value exceeds Maximum Contaminant Level.

- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
 - J Analyte detected below quantitation limits Page 1 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1707E32

Date Reported: 8/1/2017

CLIENT:	Rule Engineering LLC	Client Sample ID: SC-3							
Project:	COP Jicarilla D 20			Collection I	Date: 7/2	27/2017 10:10:00 AM			
Lab ID:	1707E32-002	Matrix: S	SOIL	Received I	Date: 7/2	28/2017 8:50:00 AM			
Analyses		Result	PQL Qua	al Units	DF	Date Analyzed	Batch		
EPA MET	HOD 8015D MOD: GASOLI	NE RANGE				Analyst	AG		
Gasoline	Range Organics (GRO)	ND	4.8	mg/Kg	1	7/31/2017 2:39:40 PM	33074		
Surr: E	BFB	87.3	70-130	%Rec	1	7/31/2017 2:39:40 PM	33074		
EPA MET	HOD 8015M/D: DIESEL RAM	NGE ORGANICS				Analyst	TOM		
Diesel Ra	ange Organics (DRO)	54	9.8	mg/Kg	1	7/31/2017 9:02:30 PM	33075		
Motor Oil	Range Organics (MRO)	82	49	mg/Kg	1	7/31/2017 9:02:30 PM	33075		
Surr: D	DNOP	93.8	70-130	%Rec	1	7/31/2017 9:02:30 PM	33075		
EPA MET	HOD 8260B: VOLATILES SI	HORT LIST				Analyst	AG		
Benzene		ND	0.024	mg/Kg	1	7/31/2017 2:39:40 PM	33074		
Toluene		ND	0.048	mg/Kg	1	7/31/2017 2:39:40 PM	33074		
Ethylben	zene	ND	0.048	mg/Kg	1	7/31/2017 2:39:40 PM	33074		
Xylenes,	Total	ND	0.096	mg/Kg	1	7/31/2017 2:39:40 PM	33074		
Surr: 1	,2-Dichloroethane-d4	81.1	70-130	%Rec	1	7/31/2017 2:39:40 PM	33074		
Surr: 4	-Bromofluorobenzene	81.2	70-130	%Rec	1	7/31/2017 2:39:40 PM	33074		
Surr: D	Dibromofluoromethane	84.7	70-130	%Rec	1	7/31/2017 2:39:40 PM	33074		
Surr: T	oluene-d8	93.4	70-130	%Rec	1	7/31/2017 2:39:40 PM	33074		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range
	Η	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 2 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1707E32

Date Reported: 8/1/2017

CLIENT:	Rule Engineering LLC	Client Sample ID: SC-4									
Project:	COP Jicarilla D 20			Collection I	Date: 7/2	27/2017 10:15:00 AM					
Lab ID:	1707E32-003	Matrix: S	SOIL	Received I	Date: 7/2	28/2017 8:50:00 AM					
Analyses		Result	PQL Qu	al Units	DF	Date Analyzed	Batch				
EPA MET	HOD 8015D MOD: GASOLI	NE RANGE				Analyst	AG				
Gasoline	Range Organics (GRO)	ND	4.7	mg/Kg	1	7/31/2017 3:09:46 PM	33074				
Surr: E	BFB	86.7	70-130	%Rec	1	7/31/2017 3:09:46 PM	33074				
EPA MET	HOD 8015M/D: DIESEL RAI	NGE ORGANICS				Analyst	TOM				
Diesel Ra	ange Organics (DRO)	ND	10	mg/Kg	1	7/31/2017 9:31:00 PM	33075				
Motor Oil	Range Organics (MRO)	ND	50	mg/Kg	1	7/31/2017 9:31:00 PM	33075				
Surr: E	DNOP	89.4	70-130	%Rec	1	7/31/2017 9:31:00 PM	33075				
EPA MET	HOD 8260B: VOLATILES S	HORT LIST				Analyst	AG				
Benzene		ND	0.024	mg/Kg	1	7/31/2017 3:09:46 PM	33074				
Toluene		ND	0.047	mg/Kg	1	7/31/2017 3:09:46 PM	33074				
Ethylben	zene	ND	0.047	mg/Kg	1	7/31/2017 3:09:46 PM	33074				
Xylenes,	Total	ND	0.095	mg/Kg	1	7/31/2017 3:09:46 PM	33074				
Surr: 1	,2-Dichloroethane-d4	83.5	70-130	%Rec	1	7/31/2017 3:09:46 PM	33074				
Surr: 4	-Bromofluorobenzene	86.1	70-130	%Rec	1	7/31/2017 3:09:46 PM	33074				
Surr: D	Dibromofluoromethane	85.0	70-130	%Rec	1	7/31/2017 3:09:46 PM	33074				
Surr: T	Toluene-d8	90.7	70-130	%Rec	1	7/31/2017 3:09:46 PM	33074				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
 - J Analyte detected below quantitation limits Page 3 of 9
 - P Sample pH Not In Range
 - RL Reporting Detection Limit
 - W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1707E32 Date Reported: 8/1/2017

CLIENT:	Rule Engineering LLC			Client Sampl	e ID: SC	2-6	
Project:	COP Jicarilla D 20			Collection I	Date: 7/2	27/2017 11:20:00 AM	
Lab ID:	1707E32-004	Matrix: S	SOIL	Received I	Date: 7/2	28/2017 8:50:00 AM	
Analyses		Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA MET	HOD 8015D MOD: GASOLI	NE RANGE				Analys	AG
Gasoline	Range Organics (GRO)	ND	4.8	mg/Kg	1	7/31/2017 3:39:45 PM	33074
Surr: E	BFB	86.2	70-130	%Rec	1	7/31/2017 3:39:45 PM	33074
EPA MET	HOD 8015M/D: DIESEL RA	NGE ORGANICS				Analys	: TOM
Diesel Ra	ange Organics (DRO)	ND	9.8	mg/Kg	1	7/31/2017 9:59:17 PM	33075
Motor Oi	Range Organics (MRO)	ND	49	mg/Kg	1	7/31/2017 9:59:17 PM	33075
Surr: D	DNOP	92.4	70-130	%Rec	1	7/31/2017 9:59:17 PM	33075
EPA MET	HOD 8260B: VOLATILES S	HORT LIST				Analys	AG
Benzene		ND	0.024	mg/Kg	1	7/31/2017 3:39:45 PM	33074
Toluene		ND	0.048	mg/Kg	1	7/31/2017 3:39:45 PM	33074
Ethylben	zene	ND	0.048	mg/Kg	1	7/31/2017 3:39:45 PM	33074
Xylenes,	Total	ND	0.096	mg/Kg	1	7/31/2017 3:39:45 PM	33074
Surr: 1	,2-Dichloroethane-d4	79.7	70-130	%Rec	1	7/31/2017 3:39:45 PM	33074
Surr: 4	I-Bromofluorobenzene	85.5	70-130	%Rec	1	7/31/2017 3:39:45 PM	33074
Surr: E	Dibromofluoromethane	81.0	70-130	%Rec	1	7/31/2017 3:39:45 PM	33074
Surr: 7	Toluene-d8	93.1	70-130	%Rec	1	7/31/2017 3:39:45 PM	33074

Refer to the OC Summary report and sample login checklist for flagged QC data and preservation information.

10	0101 10 1	te Qe Summary report and sumple togin ences	not for must	Sed Qe data and preservation mion
Qualifiers	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method

*	Value exceeds	Maximum	Contaminant	Level.

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 4 of 9 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified W

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1707E32

Date Reported: 8/1/2017

CLIENT:	Rule Engineering LLC	Client Sample ID: SC-7									
Project:	COP Jicarilla D 20			Collection]	Date: 7/2	27/2017 11:25:00 AM					
Lab ID:	1707E32-005	Matrix: S	Received 1	Received Date: 7/28/2017 8:50:00 AM							
Analyses		Result	PQL Qua	l Units	DF	Date Analyzed	Batch				
EPA MET	HOD 8015D MOD: GASOLII	NE RANGE				Analyst	AG				
Gasoline	Range Organics (GRO)	ND	4.8	mg/Kg	1	7/31/2017 4:09:36 PM	33074				
Surr: E	3FB	87.6	70-130	%Rec	1	7/31/2017 4:09:36 PM	33074				
EPA MET	HOD 8015M/D: DIESEL RAI	NGE ORGANICS				Analyst	том				
Diesel Ra	ange Organics (DRO)	ND	9.4	mg/Kg	1	7/31/2017 10:28:05 PM	33075				
Motor Oil	Range Organics (MRO)	ND	47	mg/Kg	1	7/31/2017 10:28:05 PM	33075				
Surr: E	DNOP	92.4	70-130	%Rec	1	7/31/2017 10:28:05 PM	33075				
EPA MET	HOD 8260B: VOLATILES S	HORT LIST				Analyst	AG				
Benzene		ND	0.024	mg/Kg	1	7/31/2017 4:09:36 PM	33074				
Toluene		ND	0.048	mg/Kg	1	7/31/2017 4:09:36 PM	33074				
Ethylben	zene	ND	0.048	mg/Kg	1	7/31/2017 4:09:36 PM	33074				
Xylenes,	Total	ND	0.095	mg/Kg	1	7/31/2017 4:09:36 PM	33074				
Surr: 1	,2-Dichloroethane-d4	81.8	70-130	%Rec	1	7/31/2017 4:09:36 PM	33074				
Surr: 4	l-Bromofluorobenzene	88.3	70-130	%Rec	1	7/31/2017 4:09:36 PM	33074				
Surr: D	Dibromofluoromethane	81.3	70-130	%Rec	1	7/31/2017 4:09:36 PM	33074				
Surr: T	Toluene-d8	92.6	70-130	%Rec	1	7/31/2017 4:09:36 PM	33074				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range
	Η	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 5 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1707E32

Date Reported: 8/1/2017

CLIENT:	Rule Engineering LLC		Client Sample ID: SC-8									
Project:	COP Jicarilla D 20			Collection]	Date: 7/2	27/2017 11:30:00 AM						
Lab ID:	1707E32-006	Matrix: S	Received 1	Date: 7/2	28/2017 8:50:00 AM							
Analyses		Result	PQL Qual	Units	DF	Date Analyzed	Batch					
EPA MET	HOD 8015D MOD: GASOLII	NE RANGE				Analyst	AG					
Gasoline	Range Organics (GRO)	ND	4.7	mg/Kg	1	7/31/2017 4:39:16 PM	33074					
Surr: E	BFB	88.9	70-130	%Rec	1	7/31/2017 4:39:16 PM	33074					
EPA MET	HOD 8015M/D: DIESEL RAI	NGE ORGANICS				Analyst	TOM					
Diesel Range Organics (DRO)		ND	9.7	mg/Kg	1	7/31/2017 10:56:42 PM	33075					
Motor Oil	Range Organics (MRO)	ND	48	mg/Kg	1	7/31/2017 10:56:42 PM	33075					
Surr: D	DNOP	97.1	70-130	%Rec	1	7/31/2017 10:56:42 PM	33075					
EPA MET	HOD 8260B: VOLATILES S	HORT LIST				Analyst	AG					
Benzene		ND	0.023	mg/Kg	1	7/31/2017 4:39:16 PM	33074					
Toluene		ND	0.047	mg/Kg	1	7/31/2017 4:39:16 PM	33074					
Ethylben	zene	ND	0.047	mg/Kg	1	7/31/2017 4:39:16 PM	33074					
Xylenes,	Total	ND	0.094	mg/Kg	1	7/31/2017 4:39:16 PM	33074					
Surr: 1	,2-Dichloroethane-d4	80.9	70-130	%Rec	1	7/31/2017 4:39:16 PM	33074					
Surr: 4	-Bromofluorobenzene	88.8	70-130	%Rec	1	7/31/2017 4:39:16 PM	33074					
Surr: D	Dibromofluoromethane	81.2	70-130	%Rec	1	7/31/2017 4:39:16 PM	33074					
Surr: T	Toluene-d8	92.9	70-130	%Rec	1	7/31/2017 4:39:16 PM	33074					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank				
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range				
	Η	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	age 6 of 0			
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range				
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit				
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as	nit as specified			

8.5

Client: Rule En Project: COP Jic	gineering Ll arilla D 20	LC									
Sample ID LCS-33075	SampT	ype: LC	s	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch	ID: 33	075	F	RunNo: 4	4604					
Prep Date: 7/28/2017	Analysis D	ate: 7/	31/2017	S	SeqNo: 1	410830	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	46	10	50.00	0	91.2	73.2	114				
Surr: DNOP	4.4		5.000		87.2	70	130				
Sample ID MB-33075	SampT	ype: ME	3LK	Test	tCode: E	PA Method	8015M/D: Die	esel Rang	e Organics		
Client ID: PBS	Batch	ID: 33	075	R	RunNo: 4	4604					
Prep Date: 7/28/2017	Analysis D	ate: 7/	31/2017	S	SeqNo: 1	410831	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Motor Oil Range Organics (MRO)	ND	50									

85.3

70

130

10.00

Qualifiers:

Surr: DNOP

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Η
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank В
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Detection Limit RL
- Sample container temperature is out of limit as specified W

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WO#: 1707E32 01-Aug-17

Client: Rule Engineering LLC **Project:**

COP Jicarilla D 20

Sample ID mb-33074	Tes	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: PBS	Batch	1D: 33	074	F	RunNo: 4	4623				
Prep Date: 7/28/2017	Analysis D	ate: 7/	31/2017	S	SeqNo: 1	<mark>4108</mark> 39	Units: mg/Kg	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.050								
Benzene	ND	0.025								
1,2-Dichloroethane (EDC)	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
1,2-Dibromoethane (EDB)	ND	0.050								
1,2,4-Trimethylbenzene	ND	0.050								
1,3,5-Trimethylbenzene	ND	0.050								
Naphthalene	ND	0.10								
2-Methylnaphthalene	ND	0.20								
1-Methylnaphthalene	ND	0.20								
Surr: 1,2-Dichloroethane-d4	0.40		0.5000		79.4	70	130			
Surr: 4-Bromofluorobenzene	0.43		0.5000		85.3	70	130			
Surr: Dibromofluoromethane	0.41		0.5000		81.6	70	130			
Surr: Toluene-d8	0.46		0.5000		92.2	70	130			
Sample ID Ics-33074	SampT	ype: LC	S	Test	tCode: El	PA Method	8260B: Volati	les Short	List	
Client ID: LCSS	Batch	ID: 33	074	R	RunNo: 4	4623				
Prep Date: 7/28/2017	Analysis D	ate: 7/	31/2017	S	SeqNo: 14	410840	Units: mg/Kg	g		

							0	0		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.97	0.050	1.000	0	96.7	70	130			
Benzene	1.0	0.025	1.000	0	105	70	130			
Toluene	1.1	0.050	1.000	0	<mark>11</mark> 1	70	130			
Ethylbenzene	1.0	0.050	1.000	0	101	70	130			
Xylenes, Total	2.9	0.10	3.000	0	96.1	70	130			
1,2,4-Trimethylbenzene	0.94	0.050	1.000	0	94.1	70	130			
1,3,5-Trimethylbenzene	0.99	0.050	1.000	0	98.7	70	130			
Naphthalene	1.0	0.10	1.000	0	99.6	70	130			
Surr: 1,2-Dichloroethane-d4	0.41		0.5000		81.3	70	130			
Surr: 4-Bromofluorobenzene	0.43		0.5000		86.7	70	130			
Surr: Dibromofluoromethane	0.41		0.5000		82.8	70	130			
Surr: Toluene-d8	0.45		0.5000		90.5	70	130			

Oualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Η
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#: 1707E32 01-Aug-17

Client: Project:	Rule Eng	ineering L	LC												
Froject.	COF JICa														
Sample ID	mb-33074	SampT	ype: MI	BLK	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range					
Client ID:	PBS	Batch	1D: 33	074	F	RunNo: 4	4623								
Prep Date:	7/28/2017	Analysis D	ate: 7	/31/2017	S	SeqNo: 1	410804	Units: mg/Kg							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Gasoline Rang	ge Organics (GRO)	ND	5.0												
Surr: BFB		430		500.0		86.9	70	130							
Sample ID	TestCode: EPA Method 8015D Mod: Gasoline Range														
Client ID:	LCSS	Batch	D: 33	074	F	RunNo: 4	4623								
Prep Date:	7/28/2017	Analysis Date: 7/31/2017			5	SeqNo: 1	410805	Units: mg/Kg							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Gasoline Rang	ge Organics (GRO)	30	5.0	25.00	0	120	70	130							
Surr: BFB		460		500.0		92.7	70	130							
Sample ID 1707e32-001ams SampType: MS				TestCode: EPA Method 8015D Mod: Gasoline Range											
Client ID:	SC-2	Batch	ID: 33	074	RunNo: 44623										
Prep Date:	7/28/2017	28/2017 Analysis Date: 7/31/2017			S	SeqNo: 1	410809	Units: mg/Kg							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Gasoline Rang	e Organics (GRO)	28	4.6	23.02	3.620	104	63.2	128							
Surr: BFB		410		460.4		89.2	70	130							
Sample ID 1707e32-001amsd SampType: MSD TestCode: EPA Method 8015D Mod: Gasoline Range										_					
Client ID:	lient ID: SC-2 Batch ID: 33074				RunNo: 44623										
Prep Date:	7/28/2017 Analysis Date: 7/31/2017				5	SeqNo: 14	410810	٢g							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Gasoline Rang	e Organics (GRO)	30	4.8	24.18	3.620	108	63.2	128	7.04	20					
Surr: BFB		440		483.6		90.8	70	130	0	0					

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#: 1707E32 01-Aug-17

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmen A TEL: 505-345-39 Website: www	tal Analysis Laborato 4901 Hawkins Albuquerque, NM 871 175 FAX: 505-345-41 Aallenvironmental.co	NE 09 Sam 07	Sample Log-In Check List									
Client Name: RULE ENGINEERING LL	Work Order Numb	er: 1707E32		RcptNo: 1									
Received By: Erin Melendrez Completed By: Ashley Gallegos Reviewed By:	7/28/2017 8:50:00 A 7/28/2017 9:33:59 A 7/28/17 @1	M 025	UL NA AZ	-									
 Chain of Custody 1. Custody seals intact on sample bottles? 2. Is Chain of Custody complete? 3. How was the sample delivered? 		Yes □ Yes ☑ <u>Courier</u>	No 🗌 No 🗌	Not Present 🗹									
 Was an attempt made to cool the sample: 	s?	Yes 🔽	No 🗆										
5. Were all samples received at a temperatu	re of >0° C to 6.0°C	Yes 🗹	No 🗌										
6. Sample(s) in proper container(s)?		Yes 🗹	No 🗌										
7. Sufficient sample volume for indicated test8. Are samples (except VOA and ONG) prop9. Was preservative added to bottles?	I(s)? erly preserved?	Yes ✔ Yes ✔ Yes □	No 🗌 No 💭	na 🗆									
10.VOA vials have zero headspace? 11. Were any sample containers received bro	ken?	Yes □ Yes □	No 🗌 No 🗹	No VOA Vials 🗹 # of preserved bottles checked									
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🗹	No 🗌	for pH: (<2 or >	12 unless noted)								
 13. Are matrices correctly identified on Chain of 14. Is it clear what analyses were requested? 15. Were all holding times able to be met? (If no, notify customer for authorization.) 	of Custody?	Yes ☑ Yes ☑ Yes ☑	No 🗌 No 🗍 No 🗍	Adjusted?									
Special Handling (if applicable)													
16. Was client notified of all discrepancies with	this order?	Yes 🗌	No 🗆	NA 🗹									
Person Notified: By Whom: Regarding: Client Instructions:	Date Via:	eMail DPr	none 🗌 Fax	In Person									
17. Additional remarks:													
18. <u>Cooler Information</u> <u>Cooler No</u> <u>Temp °C</u> <u>Condition</u> <u>S</u> 1 2.1 Good Y	Seal Intact Seal No	Seal Date	Signed By										
Page 1 of 1													

C	hain-	of-Cu	stody Record	Turn-Around	Time:								-							
Client: Rule Engineering		Standard X Rush 3-Day																		
<u>0</u>			Project Name:				www.hallenvironmental.com													
Mailing	Address	501 4	wind be she 205	Cop dica.	illo D #2	0		49	01 H	awki	ne N		ΔIh		erou		M 87	100		
Fan	minch	ALM	87Uni	Project #:	THU O HE	0		Te	1 50	5-34	5-30	975	F	ax	505-	345	4107	7		
Phone	#: (505	716-2	2787	1								A	naly	/sis	Req	uest	1			
email o	r Fax#: h	woods@	huleen of neuring. com	Project Mana	ger:		_	(YI	(0)					04)						
QA/QC	Package:		0.0				3021	IS OI	/ MF			ŝ		4,S(CB's					
Standard Level 4 (Full Validation)			Heather Woods				Ő	8 S			SIM		PO,	2 P(
Accred	itation	E Othe		Sampler: Heather Woods				TPH	010	-1	(1)	270		NO	808					Î
			On Ice: Yes INo				+ ш	GRC	418	504	or 8.	IIS	NO3	es /		(VO)			or	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	BTEX + MET	BTEX + MTBI	TPH 8015B (TPH (Method	EDB (Method	PAH's (8310	RCRA 8 Meta	Anions (F,CI,I	8081 Pesticid	8260B (VOA)	8270 (Semi-V			Air Bubbles ()
7/27/17	1005	Soll	50-2	(1)402Glass	Cold	- 001	X		X											
7/27/17	1010	5011	SL-3	A)4076)005	Coid	-002	X		X											
4/24/17	1015	Soil	50-4	(1) 402 GM33	Cold	-003	X		X											
7/27/17	1120	Soil	SC-6	(1) 402 Glass	Cold	-004	x		X											
7/27/17	1125	Soil	50-7	(1) 402 GMSS	Cold	-005	X		×											
7/23/17	1130	Soil	50-8	(1) 407 Gbs	Cold	-006	X		x											
																			+	
Date:	Time:	Relinquish	ed by:	Received by:		Date Time	Ron	nark	e.											
127/17	1712	Hea	the M. Woods	Mud l	Jack	7/27/17 1712 Date Time	D	rec	Bi	11 40	Ce	moc	opp	ùHig	ps					
1/27/17	1838	the	steballer	U.L	5	0850	×													