

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078881
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHY SMITH E-Mail: csmith@huntingtonenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405.840.9876 Fx: 405-840-2011	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25N R7W SWNE 1825FNL 2435FEL 36.416451 N Lat, 107.543633 W Lon		8. Well Name and No. CANYON LARGO UNIT 463
		9. API Well No. 30-039-29361-00-S1
		10. Field and Pool or Exploratory Area BASIN DAKOTA
		11. County or Parish, State RIO ARriba COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Huntington Energy, L.L.C. will perform a Mechanical Integrity Test on the above referenced well within 30 days of this notice. The following is the MIT procedure to extend the TA:

1. MIRU water truck. Top of casing with 2% KCL. Notify NMOCD & BLM of MIT.
2. MIRU High Tech Pump truck.
3. Shut casing in. Pressure wellbore to 500 psi for 30 min.
4. Record on charts for NMOCD & BLM.
5. RD & release all.

**OIL CONS. DIV DIST. 3****SEP 22 2017**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #388185 verified by the BLM Well Information System</b> <b>For HUNTINGTON ENERGY LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/19/2017 (17WMT0776SE)</b>	
Name (Printed/Typed) CATHY SMITH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/12/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/19/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

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2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: WP170129  
Cust No: 85500-13070

30.039-26962

### Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC  
Well Name: ROSA UNIT 160 B; INT  
County/State: RIO ARRIBA NM  
Location:  
Field:  
Formation: MV/DK  
Cust. Stn. No.:

Source: INTERMEDIATE  
Well Flowing: Y  
Pressure: 67 PSIG  
Flow Temp: 95 DEG. F  
Ambient Temp: DEG. F  
Flow Rate: MCF/D  
Sample Method: Purge & Fill  
Date Sampled: 07/18/2017  
Sampled By: LARRY CORDOVA  
Foreman/Engr.: KYLE BEEBE

OIL CONS. DIV DIST. 3  
AUG 08 2017

Remarks: SAMPLE RAN 07/29/2017

### Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.1097	0.0120	0.00	0.0011
CO2	1.9326	0.3300	0.00	0.0294
Methane	95.3808	16.2010	963.35	0.5283
Ethane	2.0475	0.5490	36.23	0.0213
Propane	0.2674	0.0740	6.73	0.0041
Iso-Butane	0.0519	0.0170	1.69	0.0010
N-Butane	0.0310	0.0100	1.01	0.0006
I-Pentane	0.0135	0.0050	0.54	0.0003
N-Pentane	0.0058	0.0020	0.23	0.0001
Hexane Plus	0.1598	0.0710	8.42	0.0053
Total	100.0000	17.2710	1018.20	0.5915

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.0022	CYLINDER #:	0000
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1022.8	CYLINDER PRESSURE:	37 PSIG
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1005.0	DATE RUN:	7/18/17 12:00 AM
REAL SPECIFIC GRAVITY:	0.5926	ANALYSIS RUN BY:	RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

GC Method: C6+ Gas

Last Cal/Verify: 08/07/2017



WPX ENERGY PRODUCTION, LLC  
WELL ANALYSIS COMPARISON

Lease: ROSA UNIT 160 B; INT  
Stn. No.:  
Mtr. No.:

INTERMEDIATE  
MV/DK

08/07/2017  
85500-13070

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Smpl Date: 07/18/2017  
Test Date: 07/18/2017  
Run No: WP170129  
  
Nitrogen: 0.1097  
CO2: 1.9326  
Methane: 95.3808  
Ethane: 2.0475  
Propane: 0.2674  
I-Butane: 0.0519  
N-Butane: 0.0310  
I-Pentane: 0.0135  
N-Pentane: 0.0058  
Hexane+: 0.1598  
  
BTU: 1022.8  
GPM: 17.2710  
SPG: 0.5926