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Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 07 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management5. Lease Serial No.
701-02-00146. If Indian, Allottee or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Jaeco 26-3 22 1A

9. API Well No.

30-039-30050

10. Field and Pool or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 790' FSL & 1850' FEL Sec 22 T26N R3W Unit: O

BHL: 982' FSL & 2049' FEL Sec 22 T26N R3W Unit: O

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>2nd MIT & TA Request</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3
SEP 12 2017

Per further evaluations, WPX Energy request to perform another Mechanical Integrity Test (MIT) to continue a Temporary Abandon (TA) status with CIBP previously set @ 5577' on 10/26/12 per MIT/TA procedure and wellbore diagram attached.

Notify NMOCD 24 hrs
prior to beginning
operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title: Permit Tech

Signature

Date: 9/7/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title

Petroleum Engineer

Date

9/8/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

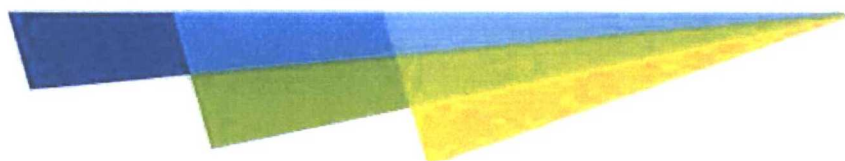
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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WPXENERGYSM



MECHANICAL INTEGRITY TEST

JAECO 26-3 22 #1A

RIO ARRIBA, NEW MEXICO

SEPTEMBER 2017

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

*****Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10 ppm will require work to stop and the situation to be evaluated*****

OBJECTIVE:

- 1) Prepare well for and conduct mechanical integrity test.

PRIOR TO PRIMARY JOB:

- 1) Verify location is okay for testing operations.
- 2) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS
FOR THIS JOB PLAN**

Please see your WPX Representative if you have any questions; Contractor protocols can be located in the WPX Contractor Guide.

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Contractor Guide

- 1) Notify BLM and NMOCD 24hrs prior to start of work.
- 2) Spot equipment, MIRU.
- 3) CIBP is set at 5577'.
- 4) Load csg with produced water treated with biocide and corrosion inhibitor as required.
- 5) Pressure test csg to 500psi surface pressure for 30 minutes.
 - a) Pressure drop cannot be greater than 10% over 30-minute period.
 - b) Monitor surface csg pressure and flow during test.
 - c) Top off csg after the test.
 - d) Record test on chart recorder with maximum 2-hr clock and maximum 100-lb spring, which has been calibrated within 6 months prior to test.
 - e) Witnesses to test shall sign the chart
- 6) Secure well and return to TA status.
- 7) RDMO.
- 8) Turn all data in to office.

JAECO 26-3 22 #1A **BLANCO MESA VERDE**

Location: 790' FSL & 1850' FEL
 SW/4 SE/4 Section 22 (O), T26N, R3W
 Rio Arriba Co., NM
 Note: Due to crooked hole the final
 BHL is 982' FSL & 2049' FEL

Elevation: 7362' GR
API #: 30-039-30050

Spud Date 10-31-08
 Completed 02-23-09

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	3580'
Kirtland	3768'
Fruitland	3810'
Pictured Cliffs	3936'
Lewis	4140'
Cliff House	5667'
Menefee	5812'
Point Lookout	6123'
Mancos	6396'
Dakota	8210'

CliffHouse/Menefee 5677' - 5932' (58, 0.34" holes) - Frac
 w/1500# 20/40 brown sand followed w/3000# 100 mess
 Mono Prop..

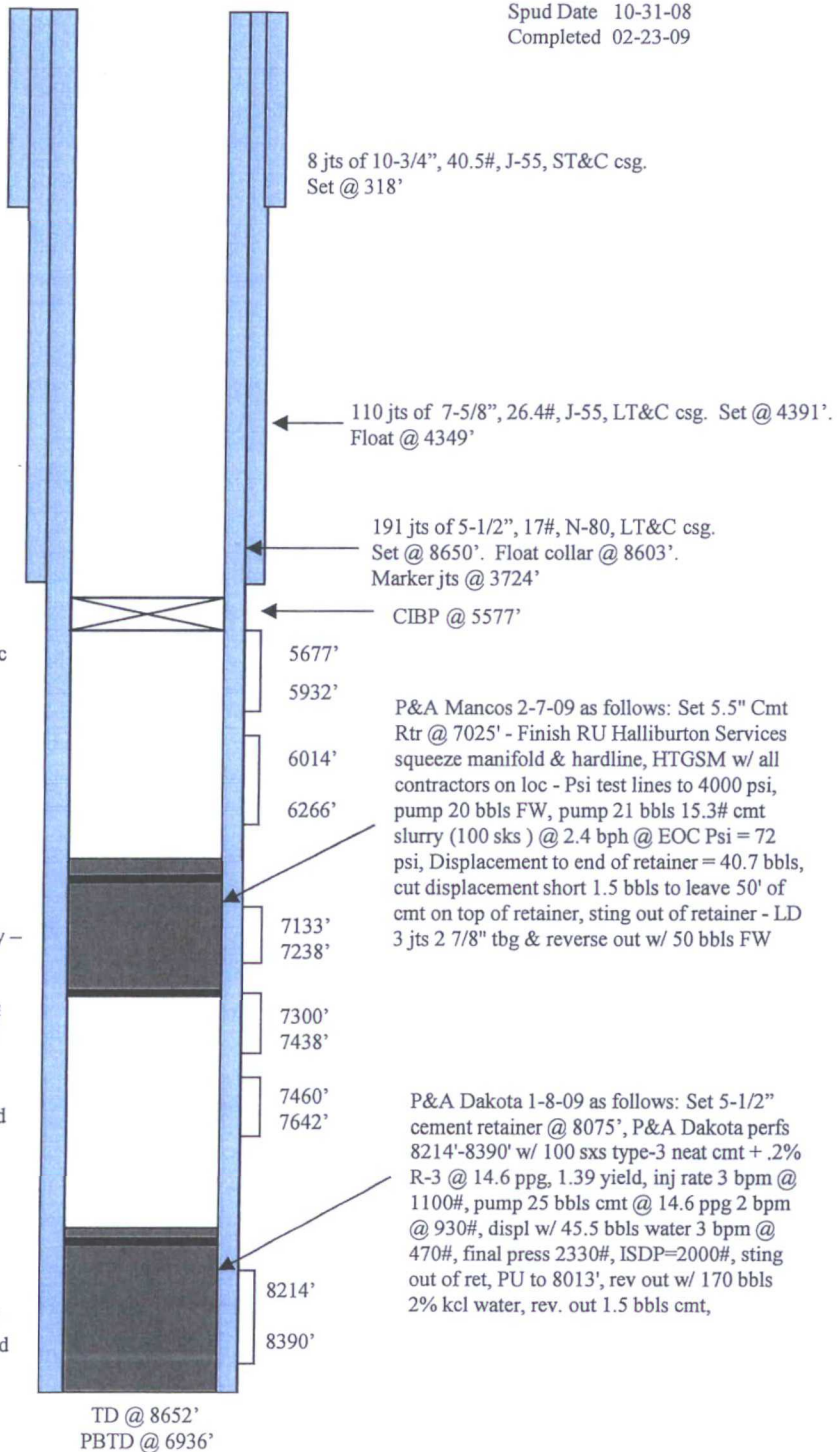
Point Lookout 6014' - 6266' (49, 0.34" holes) - Frac
 w/1500# 20/40 brown sand followed w/7000# 100 mesh
 Mono Prop

3rd Mancos: 7133'-7238' (45, 0.36" holes) - Pump test only -
 NO FRAC

2^{ns} Mancos: 7300'-7438' (60, 0.34" holes) - Frac w/8440#
 100 mesh white sand followed w/88664# 40/70 white sand

1st Mancos: 7460'-7642' (78, 0.34" holes) - Frac w/9160#
 100 mesh white sand followed w/120760# 40/70 white sand

Dakota: 8214' - 8390' (69, 0.34" holes) - Frac w/8020# of
 100 mesh white sand followed w/120420# 40/70 white sand



HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14 3/4"	10 3/4"	250 sx	350 cu.ft.	surface
9 7/8"	7 5/8"	810 sx	1637 cu.ft.	surface
6 3/4"	5 1/2"	195 sx	454 cu.ft.	5200' (CBL)