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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 2 8 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N0G13121793 SUNDRY NOTICES AND REPORTS ON WELL Sigton Field Office 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to reventer an Management abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM135217A 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other N ESCAVADA UNIT #331H 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21298 10. Field and Pool or Exploratory Area 3a, Address 3b. Phone No. (include area code) ESCAVADA N, MANCOS 505-333-1816 PO Box 640 Aztec, NM 87410 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sandoval, NM SHL: 1594' FSL & 192' FWL, Sec 10, T22N, R7W BHL: 2325' FNL & 1652' FEL, Sec 15 T22N, R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water ShutOff Acidize Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Hydraulic Fracturing ☐ Alter Casing Reclamation ☐ Well Integrity ■ New Construction Recomplete Other Casing Repair Subsequent Report Spud/Surface ☐ Temporarily Abandon ☐ Change Plans Plug and Abandon ☐ Final Abandonment Notice Casing ☐ Convert to Injection ☐ Water Disposal Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site OIL CONS. DIV DIST. 3 is ready for final inspection.) ACCEPTED FOR RECORD **NOTE: MO-TE SET SURFACE** OCT 06 2017 9/21/17- SPUD @ 08:15 hrs. V TD 12-1/4" Surface @ 344'. Ran 15 jts 9 5/8" 36# J-55 ST&C csg, set @ 339', float collar @ 315' Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 24.5 bbls H2O, bump plug @ 200 psi, circ 10 bbls good cmt to surface NOTE: WPX will MI to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III Signature Date 9/28/17 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

