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Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMI		FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS Land Managemen N00C14205594			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			
abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well			NMNM135217A
Oil Well Gas Well Other			8. Well Name and No. N ESCAVADA UNIT #315H
2. Name of Operator WPX Energy Production, LLC			9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-043-21888 10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 505-333-1816			Escavada N; Mancos (oil)
4. Location of Well <i>(Footag</i> SHL: 1583' FSL & 250' F' BHL: 2306' FSL & 536' F			11. Country or Parish, State Sandoval, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION		
	Acidize Deepen	Production (St	art/Resume) Water Shut-Off
Notice of Intent	Alter Casing Fracture Tre	eat Reclamation	Well Integrity
_	Casing Repair New Constr	uction Recomplete	Other
Subsequent Report	Change Plans Plug and Ab	oandon Temporarily A	bandon Spud Surface Casing
Final Abandonment Notic	ce Convert to Plug Back	Water Disposa	1
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for for for the properties. NOTE: MO-TE SET SURFACE <u>9/18/17-</u> SPUD @ 08:45hrs. V TD 12-1/4" Surface @ 344'. Run 16 jts 9 5/8" 36# J-55 ST&C csg, set @ 339', float collar @ 315' Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 24.3 bbls H2O, bump plug @ 200 psi, circ 10 bbls good cmt to surface			
	tall 8 test POD at a later data . We will	file another surday at that t	
NOTE: WPA WIII IVII to Ins	stall & test BOP at a later date. We will	me another sundry at that t	OIL CONS. DIV DIST. 3
14. I hereby certify that the for	egoing is true and correct.		
Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	SEP 22 2017
KAN	NAAA		
Signature	THIS SPACE FOR FEDER		EIIGE
Approved by	THIS SPACE FOR FEDER	AL OK STATE OFFIC	EUSE
	C.	Title	Dete
or certify that the applicant hold	are attached. Approval of this notice does not war ds legal or equitable title to those rights in the sub oplicant to conduct operations thereon.		Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on page 2)			



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