Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.		
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-07773 5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Maddox Gas Com C		
1. Type of Well: ☐Oil Well ☐ Gas Well ☑ Other			8. Well Number 1		
Name of Operator     XTO Energy Inc.	OIL CONS. D	OIL CONS. DIV DIST. 3		9. OGRID Number 5380	
3. Address of Operator	CED 11	CED 1 5 2017		10. Pool name or Wildcat	
382 CR 3100, Aztec, NM 874	10 SEF 18	SEP 15 2017		Basin Dakota	
Unit Letter M: 875 feet from the South line and 850 feet from the West line					
Section 27 Township 29N Range 10W NMPM County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5621' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK				
	MULTIPLE COMPL	CASING/CEMENT			
OTHER:   Location is ready for OCD inspection after P&A				ection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
Well has an approved subsurface P+A marker. See documents in well file for delitional interments operator NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
✓ All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Rhonda	MmcW TITLE RE	egulatory Clerk		DATE 09/12/2017	
TYPE OR PRINT NAME Rhonda Sr For State Use Only	nith E-MAIL:	rhonda_smith@xtoe	nergy.com	PHONE: 333-3215	
APPROVED BY:	ON TITLE	ompliance C	Miec	DATE 10/2/2017	
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