Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMSF078019

Do not was the	1414151 070013					
abandoned wel	is form for proposals to II. Use form 3160-3 (API	D) for such p	roposals.		6. If Indian, Allottee of	r Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well	8. Well Name and No. E H PIPKIN 8E					
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-23782-0	0-S2				
3a. Address		10. Field and Pool or E BASIN FRUITLA				
ENGLEWOOD, CO 80112 4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,		L CONS. DIV	DIST 9	11. County or Parish, S	State
Sec 1 T27N R11W SESE 095	0FSL 0890FEL	U	L GOINS, DIA	טוטוי ט	SAN JUAN COL	JNTY, NM
36.599396 N Lat, 107.948700	W Lon		SEP 142	2017		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
☐ Notice of Intent	☐ Acidize	□ Deep		_	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report ■	☐ Alter Casing		raulic Fracturing	☐ Reclam		☐ Well Integrity
	Casing Repair	_	Construction	Recomp		☐ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug Plug	and Abandon	☐ Water D	arily Abandon	
13. Describe Proposed or Completed Ope						:
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fix XTO Energy Inc. has plug and 08/08/17: Left message w/Braops. MIRU. 08/09/17: TOH tbg & SN. Sew/12 sx Type B cmt. Cmt plg Darryl Priddy w/NMBLM on loc 08/10/17: Plug #2 w/81 sx Typ surf. Cut off WH w/pneumatic w/NMBLM on loc.	andonment Notices must be file in all inspection. If abandoned this location and Powell w/NMOCD in the CICR @ 1,354?. Run Cle fr/1,354' (CIBP) - 1,196' is c. pe B cmt. Cmt plg fr/704' saw. Top off csg annl w/	per the follow @ 3:45 pm & BL fr/1,348' - 9 solating FC pe	ing: BLM cmt In @ 3 surf. TOC @ 46' erfs & formation	:50 pm 8/7/ fr/surf. Plug top. SDFN.	n, have been completed a)-4 must be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #3 For XTO E	NERGY INC.	sent to the Farmi	naton	•	
	ted to AFMSS for processi	ng by ABDEL				
Name (Printed/Typed) RHONDA	SMITH		Title REGUL	ATORY CLE	EKK	
Signature (Electronic S	Submission)	=	Date 09/08/20	017		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER Date			Date 09/12/2017
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the	not warrant or subject lease	Office Farming	ton		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	rson knowingly and		ke to any department or a	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RE	VISED ** BLM	REVISED	** BLM REVISED) **

MMOCDE

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DISTRICT J 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT J 811 S. First St., Artesia, N.M. 68210

DISTRICT II
611 S. First St., Artesia, N.M. 88210
Phone: (675) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

220 S. St. Franc Phone: (505) 476		(505) 476-	-3462			D ABANDO				AME	NDED REI	POR
Lapr	Number		WELL	*Pool Cod		ACREAGE D	EDIC	Pool				
	5-2378	32		Pool Cod	e		BAS	SIN FRUITI		COAL	_	
Property C	ode					ty Name				Well Number		
OGRID N	_					PIPKIN tor Name					8E	
OGRID N	0.			,	KTO ENEI						5744	
		-				e Location					0.44	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th		ine	Feet from the	East/We	st line	County	
Р	1	27 N	II W		949	SOUTH		891	EAS	T	SAN JU	JAN
			11 Bot	tom Hole	Location	If Different	From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th			Feet from the	East/We	st line	County	
			1									
Dedicated Acre	s	15 Joint or 1	Infill 14 Co	onsolidation C	ode 10 Order N	io.						
320 (S	(2)											
NO ALLOW	ABLE W	ILL BE A	ASSIGNE	D TO THI	S COMPLE	TION UNTIL A	LL I	NTERESTS I	HAVE B	EEN (CONSOLIDA	ATE
						BEEN APPROV						
LOT (40.42			OT 3 0.30)		LOT 2 40.18)	LOT 1 (40.06)	N 00°09'22" E 2639.75'	I hereby certify true and compile and that this or or unleased min proposed bottom well at this loc owner of such voluntary pools heretofere enter Signature Rhonda S. Printed Nam rhonda S. E-mail Addr.	that the is ate to the b regardination meral interests to hole location pursue at mineral or an entered to the boundaries of the boundarie	formation est of my either out it in the on or had and to a or working it or a continuent to continue	RTIFICATI n contained here y knowledge and ms a working is land including s a right to drill construct with as y interest, or to respect to the Date TIFICATIO	in is: betti
2641.4	1913 U.S POSITIO	CE LOCAT	RASS CA	\P	LAT: 36.5 LONG: 107 NAD 83 LAT: 36°3	LOCATION 996869° N .9492655° W 5.98077' N °56.91868' W	2'14" E 2654.13'	I hereby certify was plotted from	that the wan field note: pervision, a set of my b	ell locations of actument that to obtain	m shown on this at narveys made the same is true	by r
z	6'54" W	2644.	53'	Sag	°26'05" W	2639.34	N 00°02'14"	17078	mber mber	£35101	VAL SUPPLED	_

M	_
	10
EN	ERGY

Downhole Well Profile - with Schematic

Well Name: EH Pipkin 08E (PA)

API/UWI 30045237820000	Accounting ID 70848	Permit Number	State/Province New Mexico			County San Jua	n				
Location T27N-R11W-S01			Spud Date 4/27/1980 00:00	Original KB Elevation	(ft) 5,750.00	Gr Elev (ft)	5,	736.00 KE	3-Ground Distance (ft)	Casing F	Flange Elevation (ft)
			Wellbores		1			1.75			
			Wellbore Name			t Wellbore			Wellbore		
0.0			Original Hole Start Depth (ftKB)			Type				37820000 epth (MD) (ftKB)	
24.0		SURFACE;			14.0						
		in; 304.0 ftKi Surface; 8 5/	8 in; SURFACE	S	Size	e (in)	12 1/4	Ac	t Top (ftKB)		act Btm (ftKB) 304.0
44.6		304.0 ftKB Cement; Cer	OUNTAGE			-	7 7/8		304		6,210.0
304.1		Plug - P & A	Zones		67.00	his birth	7 770	10000	30-	.0	0,210.0
704.1		ftKB Cement; Cer	ment Zone Nam	е	Тор	(ftKB)			Stm (ftKB)	C	Current Status
7 54.1		Plug - P & A 1,354.0 ftKB	Fruitland Coal			1	,404.0		1,590	.0 Plugged	
1,303.1	Cement Retainer:	Hydraulic Fra	acture Dakota			6	,098.0		6,122	.0 Abandoned	
1,357.0	1,354.0-1,357.0 — ftKB; 8/9/2017	Perforated; 1 1,420.0 ftKB	Casing Strings								
1,419.9		Fresh Water Perforated; 1		Set De	pth (ftKB)	4.0	OD (in)	8 5/8	Wt/Len (lb/	24.00 K-55	Grade
1,419.9		1,590.0 ftKB	Surface		6,20			4 1/2		10.50 K-55	
1,589.9		M Nydraulic Fra	Cement		0,20	3.0	-	4 1/2		10.50 10-55	
1,626.6				Des			Туре			Strin	ng
4.604.0			Surface Casing Cer	nent	Casi	ng			Surface	, 304.0ftKB	
1,631.9			Production Casing	Cement	Casi	ng				ion, 6,203.0ftKl	
1,633.9			Cement Squeeze		Sque					ion, 6,203.0ftKl	
1,636.2			Cement Plug		Plug					ion, 6,203.0ftKl	
			Cement Plug - P &		Plug					ion, 6,203.0ftKl	
1,647.6		PBTD; 1,820	Cement Plug - P &	A	Plug				Produc	ion, 6,203.0ftKl	В
1,829.1			Tubing Strings		Run D				I Can Dareth	(ALCO)	
3,112.9		Cement; Cer	Tubing Description		Kun L	ate			Set Depth	(IIKB)	
		PROD1; 7.7		O) (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
3,253.0		6,210.0 ftKB									
4,295.9			Rod Strings						RELIEF TO		
4.362.9			Rod Description		Run D	ate			Set Depth	(ftkb)	
4,362.9		Cement; Cer Squeeze; 4,3		O) (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
4,365.2		ftKB									
5,140.1			Other In Hole		Des		OD (in		Too (AKD)		Dies (BICD)
5,000.4		Cement; Cer Plug; 5,200.0	ment Run Date	4 1/2" CIBP	Des		OD (in		Top (ftKB)	1,815.0	8tm (ftKB) 1,820.0
5,930.1		Hydraulic Fra	acture	Cement Retai	ner			4 1/2		1,354.0	1,357.0
6,045.9		Perforated; 6 6,108.0 ftKB	Perforations	The state of the	THE LINE					0.00	No. of Contract of the
6,107.9		Perforated; 6, 114.0 ftKB	5,110.0- Dete	То	(ftKB)		Btm (ftKB)			Zone	
		Cement; Cer	ment 3/18/1990		1,40				Fruitland Coal, (
6,113.8		Plug; 6,119.0 Perforated; 6	3/18/1990		1,57				Fruitland Coal, (-	
6,121.1		6,122.0 ftKB	1 1/2 in:		6,09				Dakota, Origina		
6.203.1		6,203.0 ftKB TD - Original	6/17/1980		6,11				Dakota, Origina		
		6,210.0 ftKB			6,12	1.0		6,122.0	Dakota, Origina	Hole	



Downhole Well Profile - with Schematic

Well Name: EH Pipkin 08E (PA)

API/UWI	Accounting ID	Permit Number	State/Province		County			
30045237820000	70848		New Mexico		San Juan			
Location			Spud Date	Original KB Elevation (ft)	Gr Elev (ft)	KB-Ground Distance (ft)	Casing Flange Elevation (ft)	
T27N-R11W-S01			4/27/1980 00:00	5,750.00	5,736.00	14.0	0	

0.0	
24.2	SURFACE: 12 1/4
24.0	lin; 304.0 ft/KB Surface; 8 5/8 in;
44.6	304.0 ftKB Cement; Cement
304.1	Plug - P & A; 704.0
704.1	Cement; Cement
1,303.1	1,354.0 ftKB
1,357.0	Cement Retainer; 1,354.0-1,357.0 ftKB; 8/9/2017
1,419.9	Fresh Water Perforated; 1,578.0-
	1,590.0 ftKB Hydraulic Fracture
1,589.9	
1,626.6	
1,631.9	
1,633.9	
1,636.2	
1,647.6	
1,829.1	PBTD; 1,820.0 ftKB
3,112.9	Cement; Cement
3,253.0	Plug; 3,175.0 ftKB PROD1; 7 7/8 in;
	6,210.0 ftKB
1,295.9	
1,362.9	Cement; Cement
1,365.2	flKB
5,140.1	Cement, Cement
5,930.1	Plug; 5,200.0 ftKB
3,045.9	Perforated; 6,098.0- 6,108.0 ftKB
5,107.9	Perforated; 6,110.0- 6,114.0 ft/KB
5,113.8	Cement; Cement Plug; 6,119.0 ftKB
5,121.1	Perforated; 6,121.0-
	Production; 4 1/2 in;
5,203.1	TD - Original Hole; 6,210,0 ftKB

Stimulations & Treatments										
Frac#	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)				
	6098	6108								
	6110	6114								
	6121	6122								
	1404	1420								
	1578	1590								

XTO Energy