

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM09867A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.  
BUTTE 22. Name of Operator  
XTO ENERGY INCContact: RHONDA SMITH  
E-Mail: rhonda\_smith@xtoenergy.com9. API Well No.  
30-045-33889-00-S1

3a. Address

ENGLEWOOD, CO 80112

3b. Phone No. (include area code)  
Ph: 505-333-321510. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R13W NENW 1085FNL 1225FWL

11. County or Parish, State

SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. has plug and abandoned this location per the following:

08/04/17: Left message w/Brandon Powell w/NMOCD &amp; BLM cmt in @ 8:00 am 8/4/2017 for P&amp;A ops. MIRU.

08/07/17: TOH tbg &amp; SN. Set CICR @ 1,314'. Plug #1 w/70 sx Type B cmt. Cmt plg fr/1,314' (CIBP) - 751' isolating FC perms &amp; formation top. Plug #2 w/69 sx Type B cmt. Cmt plg fr/528' - surf isolating Kirtland, Ojo, csg shoe &amp; surf. SDFN. Darrin Halliburton w/NMBLM on loc.

OIL CONS. DIV DIST. 3

SEP 21 2017

08/08/17: Cut off WH w/pneumatic saw. Top off csg annl &amp; set DH marker w/40 sx Type B cmt. RDMO. Darrin Halliburton w/NMBLM on loc.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #387802 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 09/18/2017 (14SXM0591S)

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 09/07/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**ABDELGADIR ELMANDANI  
Title PETROLEUM ENGINEER

Date 09/18/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

3

**Additional data for EC transaction #387802 that would not fit on the form**

**32. Additional remarks, continued**

A closed loop system was used, all waste was taken to Basin Disposal NM01-005.

Please see attached WBD.

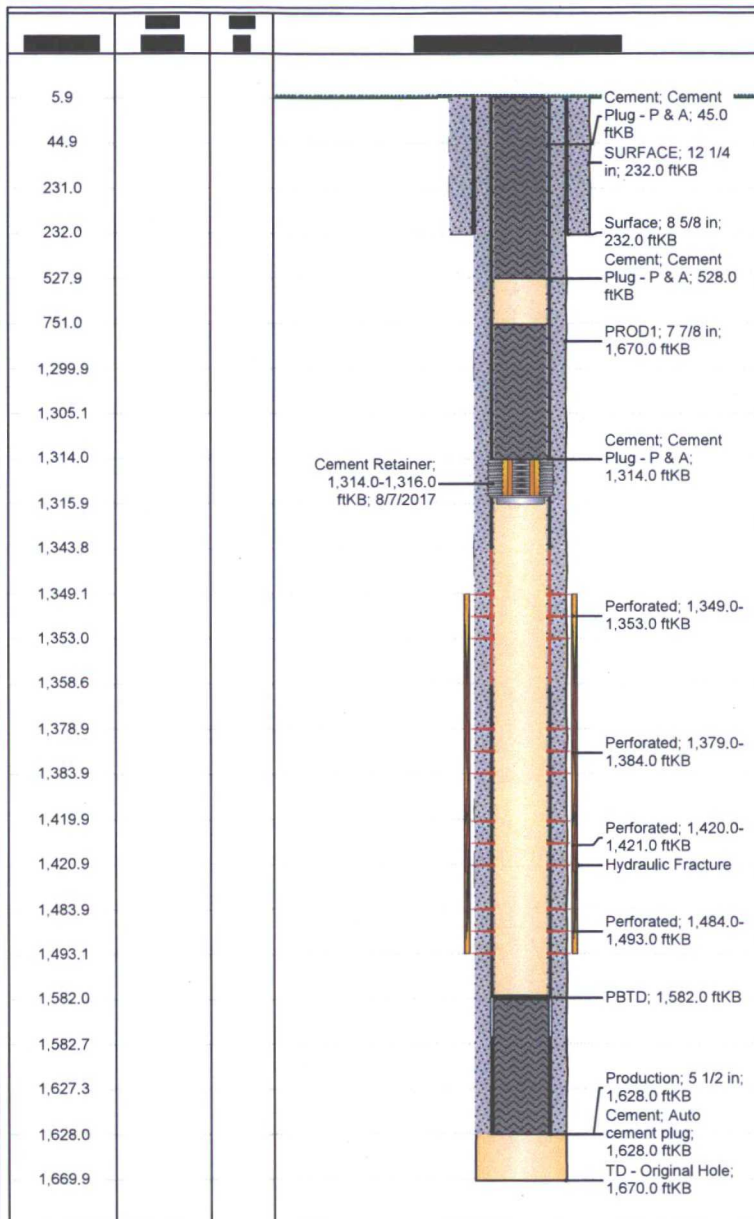




## Downhole Well Profile - with Schematic

Well Name: Butte 02 (PA)

API/UWI 30045338890000	Accounting ID 67652	Permit Number	State/Province New Mexico	County San Juan
Location T30N-R13W-S18	Spud Date 11/28/2006 00:00	Original KB Elevation (ft) 5,736.00	Gr Elev (ft) 5,730.00	KB-Ground Distance (ft) 6.00
Casing Flange Elevation (ft)				



Wellbores													
Wellbore Name Original Hole			Parent Wellbore Original Hole			Wellbore API/UWI							
Start Depth (ftKB) 6.0			Profile Type			Kick Off Depth (MD) (ftKB)							
Section Des		Size (in)		Act Top (ftKB)		Act Btm (ftKB)							
SURFACE		12 1/4		6.0		232.0							
PROD1		7 7/8		232.0		1,670.0							
Zones													
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status							
Fruitland Coal		1,349.0		1,493.0									
Casing Strings													
Csg Des		Set Depth (ftKB)		OD (in)		W/Len (lb/ft)		Grade					
Surface		232.0		8 5/8		24.00		J-55					
Production		1,628.0		5 1/2		15.50		J-55					
Cement													
Des		Type				String							
Surface Casing Cement		Casing				Surface, 232.0ftKB							
Production Casing Cement		Casing				Production, 1,628.0ftKB							
Cement Plug - P & A		Plug				Production, 1,628.0ftKB							
Tubing Strings													
Tubing Description			Run Date			Set Depth (ftKB)							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Rod Strings													
Rod Description			Run Date			Set Depth (ftKB)							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Other In Hole													
Run Date		Des		OD (in)		Top (ftKB)		Btm (ftKB)					
8/7/2017		Cement Retainer		5		1,314.0		1,316.0					
Perforations													
Date		Top (ftKB)		Btm (ftKB)		Zone							
12/21/2006		1,349.0		1,353.0		Fruitland Coal, Original Hole							
12/21/2006		1,379.0		1,384.0		Fruitland Coal, Original Hole							
12/21/2006		1,420.0		1,421.0		Fruitland Coal, Original Hole							
12/21/2006		1,484.0		1,493.0		Fruitland Coal, Original Hole							
Stimulations & Treatments													
Frac #		Top Perf (ftKB)		Bottom Perf (ftKB)		AIR (bbl/min)		MIR (bbl/min)		TWP (bbl)		Total Proppant (lb)	